HOST GOVERNMENT AGREEMENT

BETWEEN AND AMONG

THE GOVERNMENT OF THE AZERBAIJAN REPUBLIC

AND

THE STATE OIL COMPANY OF THE AZERBAIJAN REPUBLIC

BP EXPLORATION (CASPIAN SEA) LTD.

STATOIL BTC CASPIAN AS

RAMCO HAZAR ENERGY LIMITED

TURKIYE PETROLERI A.O.

UNOCAL BTC PIPELINE, LTD.

ITOCHU OIL EXPLORATION (AZERBAIJAN) INC.

DELTA HESS (BTC) LIMITED
# TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>ARTICLE</th>
<th>DESCRIPTION</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>DEFINITIONS</td>
<td>2</td>
</tr>
<tr>
<td>2</td>
<td>AUTHORITY</td>
<td>3</td>
</tr>
<tr>
<td>3</td>
<td>AGREEMENT, TERM AND DURATION</td>
<td>4</td>
</tr>
<tr>
<td>4</td>
<td>GRANT OF RIGHTS</td>
<td>7</td>
</tr>
<tr>
<td>5</td>
<td>GOVERNMENT GUARANTIES</td>
<td>8</td>
</tr>
<tr>
<td>6</td>
<td>REPRESENTATIONS AND WARRANTIES</td>
<td>10</td>
</tr>
<tr>
<td>7</td>
<td>CERTAIN COVENANTS AND CONSENTS OF THE GOVERNMENT</td>
<td>12</td>
</tr>
<tr>
<td>8</td>
<td>TAXES</td>
<td>18</td>
</tr>
<tr>
<td>9</td>
<td>COMPENSATION FOR LOSS OR DAMAGE</td>
<td>31</td>
</tr>
<tr>
<td>10</td>
<td>LIMITATION OF LIABILITY</td>
<td>33</td>
</tr>
<tr>
<td>11</td>
<td>SECURITY</td>
<td>34</td>
</tr>
<tr>
<td>12</td>
<td>ENVIRONMENT, HEALTH, SAFETY AND SOCIAL IMPACT</td>
<td>35</td>
</tr>
<tr>
<td>13</td>
<td>CURRENCY</td>
<td>35</td>
</tr>
<tr>
<td>14</td>
<td>IMPORT AND EXPORT</td>
<td>36</td>
</tr>
<tr>
<td>15</td>
<td>BINDING EFFECT</td>
<td>38</td>
</tr>
<tr>
<td>16</td>
<td>SUCCESSORS AND PERMITTED ASSIGNEES</td>
<td>38</td>
</tr>
<tr>
<td>17</td>
<td>DISPUTE RESOLUTION AND APPLICABLE LAW</td>
<td>41</td>
</tr>
<tr>
<td>18</td>
<td>OPERATING COMPANY</td>
<td>44</td>
</tr>
<tr>
<td>19</td>
<td>FORCE MAJEURE</td>
<td>45</td>
</tr>
<tr>
<td>20</td>
<td>ACKNOWLEDGMENTS</td>
<td>46</td>
</tr>
<tr>
<td>21</td>
<td>COOPERATION AND COORDINATION MECHANISMS</td>
<td>47</td>
</tr>
<tr>
<td>22</td>
<td>NOTICES</td>
<td>47</td>
</tr>
<tr>
<td>23</td>
<td>MISCELLANEOUS</td>
<td>49</td>
</tr>
</tbody>
</table>
Attachments

Appendix 1 - Certain Definitions

Appendix 2 - Rights to Land in the Territory

Appendix 3 - Code of Practice
HOST GOVERNMENT AGREEMENT

THIS AGREEMENT, made and entered into in the city of Baku in the Azerbaijan Republic as of this 17th day of October, 2000, between:

THE GOVERNMENT OF THE AZERBAIJAN REPUBLIC

and

THE STATE OIL COMPANY OF THE AZERBAIJAN REPUBLIC, a company created pursuant to Presidential Decree No. 200 dated 13 September 1992 and its Charter;

BP EXPLORATION (CASPIAN SEA) LTD., a corporation organised and existing under the laws of England;

STATOIL BTC CASPIAN AS, a corporation organised and existing under the laws of Norway;

RAMCO HAZAR ENERGY LIMITED, a corporation organised and existing under the laws of Scotland;

TURKIYE PETROLLERI A.O., a corporation organised and existing under the laws of the Republic of Turkey;

UNOCAL BTC PIPELINE, LTD., a corporation organised and existing under the laws of Bermuda;

ITOCHU OIL EXPLORATION (AZERBAIJAN) INC., a corporation organised and existing under the laws of the Cayman Islands;

DELTA HESS (BTC) LIMITED, a corporation organised and existing under the laws of the Cayman Islands;

all the foregoing named signatories being legal persons in accordance with the legislation of the jurisdictions of their formation and organisation as confirmed by appropriate documentation thereof;

WITNESSETH:

WHEREAS, the MEP Participants are considering the development of a secure and efficient pipeline system for the transportation of Petroleum to, within and across the territories of the Azerbaijan Republic, Georgia and the Republic of Turkey for export to international markets, including markets in the Azerbaijan Republic;

WHEREAS, based on the agreed terms and conditions of the Project Agreements and other commercial arrangements consistent with the Project Agreements, the MEP Participants shall have the right to implement the Project and construct (or cause to be
constructed), own and/or operate the MEP System, including the Facilities, and utilise the resulting capacity in the MEP System and Rights to Land;

WHEREAS, the Government acts on behalf of the State and the State Authorities in matters such as those provided in this Agreement;

WHEREAS, the Azerbaijan Republic, the Republic of Turkey and Georgia have entered into the Intergovernmental Agreement to give the Project’s legal and commercial terms and conditions the support and framework of international law;

WHEREAS, this Agreement is entered into based on and in furtherance of the Intergovernmental Agreement;

WHEREAS, the Government, acting on behalf of the State and the State Authorities, enters into this Host Government Agreement empowered with the authority under Azerbaijan Law to direct and make commitments on behalf of the State and all State Authorities and to manage State assets, including the assets of State Entities;

WHEREAS, the State Authorities wish to facilitate and support the Project and, in furtherance thereof, the State Authorities recognise the need to create the necessary framework of legal and commercial protections and intend to provide to, or for the benefit of, the Project and the relevant Project Participants, among other things, rights in and to certain facilities owned or controlled by the State Authorities, direct government guaranties, indemnities and other representations, authorisations, exemptions and assurances, as well as the required land in the Azerbaijan Republic comprising the pipeline routes as specified herein and in the applicable Project Agreements; and

WHEREAS, in connection therewith, the Intergovernmental Agreement shall become effective as law of the Azerbaijan Republic and (with respect to the subject matter thereof) prevailing over all other Azerbaijan Law (other than the Constitution) and the terms of such agreement shall be the binding obligation of the Azerbaijan Republic under international law; this Agreement shall be made effective under the Constitution as the prevailing legal regime respecting the Project under Azerbaijan’s domestic laws; and any other Project Agreements shall be binding instruments, enforceable in accordance with their respective terms.

NOW, THEREFORE, for and in consideration of the premises, the Parties hereby agree as follows:

ARTICLE 1
DEFINITIONS

Capitalised terms used in this Agreement (including the recitals), and not otherwise defined herein, have the meanings given to them in Appendix 1.
ARTICLE 2

AUTHORITY

2.1 With respect to this Agreement, the Government is empowered with the authority under Azerbaijan Law to direct and to make the commitments provided herein on behalf of the State and all State Authorities. All obligations of the State Authorities under this Agreement shall be, and for all purposes shall hereby be conclusively deemed to be, the obligations of the State. All obligations of the State Authorities shall be obligations to be observed and performed by each relevant constituent element thereof, including the Government, each of the Local Authorities and each State Entity.

2.2 In order to ensure that the obligations of the State Authorities set forth in this Agreement are discharged in a timely manner and otherwise to facilitate and coordinate the conduct of Project Activities, the Government shall appoint by written notice to the MEP Participants an authorised representative, agency or other body by or through which the MEP Participants may request and secure (i) issuance of any and all rights, licenses, visas, permits, certificates, authorisations, approvals and permissions provided in this Agreement, (ii) information, documentation, data and other materials specified by this or any other Project Agreement or appropriate to evidence any grants of rights hereunder, (iii) the submission and receipt of notifications, certifications and other communications provided herein and (iv) the taking of such other actions with respect to the State Authorities appropriate to facilitate the implementation of the Project.

2.3 The MEP Participants recognise the fundamental importance of discharging their obligations and of facilitating and coordinating the conduct of Project Activities under this Agreement in a timely and efficient manner. Accordingly, the MEP Participants shall use Best Endeavours to adopt procedures by not later than one hundred eighty (180) days from the Effective Date (which procedures shall include, inter alia, the appointment of one or more representatives, committees, or other organisational or functional bodies by or through whom the MEP Participants may act) which will facilitate the method and manner of the MEP Participants’ timely and efficient exercise of their rights, benefits, privileges and exemptions and/or performance of their obligations hereunder (the “MEP Representative(s)”), subject at all times to (i) the terms and conditions of the business structure among, and/or the business activities of, the MEP Participants and (ii) the requirement that all matters in respect of Taxes for an MEP Participant shall be addressed by that MEP Participant (or its designated agent). Upon the appointment of the MEP Representative(s), the State Authorities shall be entitled to rely upon the communications, actions, information and submissions of an MEP Representative, in respect of that MEP Representative’s notified area of authority, as being the communications, actions, information and submissions of the MEP Participants. The Parties further acknowledge that the MEP Participants shall have the right, upon reasonable notice to the State Authorities, to remove, substitute or discontinue the use of one or more specific MEP Representative(s).
2.4 The MEP Participants and the State Authorities shall, at the request of either of them, review from time to time the status of MEP Activities and confer respecting any issues arising with respect thereto.

ARTICLE 3

AGREEMENT, TERM AND DURATION

3.1 This Agreement shall be effective and binding from the date it has been fully executed by all Parties hereto (the “Effective Date”), shall continue for a primary term of forty (40) years from the date of first shipment of Petroleum through the custody transfer meter at the Point of Terminus (the “Primary Term”) and, subject to all other provisions of this Agreement, shall continue in full force and effect after the Primary Term for two (2) successive ten (10)-year rollover terms (each, a “Rollover Term”); provided, however, that in order to continue this Agreement in effect into the next Rollover Term, the MEP Participants shall be obligated to provide written notice to the Government of their election to continue this Agreement into the next Rollover Term (the “Rollover Notice”) no earlier than three hundred sixty (360) days and no later than one hundred eighty (180) days prior to the end of the Primary Term and the first Rollover Term (each, a “Notice Period”); and provided, further, (1) if the date of first shipment of Petroleum through the custody transfer meter at the Point of Terminus is a date in a calendar year on or before June 30, the Primary Term shall consist of (i) a first year, which shall be deemed to be all days remaining in the calendar year, plus (ii) the thirty-nine (39) calendar years next following such first year of the Primary Term; and (2) if the date of first shipment of Petroleum through the custody transfer meter at the Point of Terminus is a date in a calendar year on or after July 1, the Primary Term shall consist of (i) a first year, which shall be deemed to be all days remaining in such calendar year as well as all days in the next succeeding calendar year, plus (ii) the thirty-nine (39) calendar years next following such first year of the Primary Term, and provided, finally, that during each Notice Period, the Parties shall identify and resolve any Additional Commercial Issues applicable to the next Rollover Term. The term “Additional Commercial Issues” means those commercial issues (other than those pertaining to Taxes) relating to the Project which either Party, by written notice to the other (given by not later than thirty (30) days following the Rollover Notice), submits for resolution and inclusion as additional contractual element(s) of this Agreement. In the event of any failure by the MEP Participants to give the Rollover Notice during the Primary Term or during the first Rollover Term, this Agreement shall terminate and the provisions of Section 3.7 shall apply. For the avoidance of doubt, if the Parties are unable to resolve the Additional Commercial Issues during the Notice Period, this Agreement nevertheless shall continue during the Rollover Term and, in accordance with Article 17 hereof, the dispute shall be submitted to arbitration for final determination. For purposes of any such arbitration, the arbitrators, in determining whether and to what extent such additional contractual element(s) for the Additional Commercial Issues should be included in this Agreement, shall take into account: (A) the existing terms and conditions of this and other Project Agreements; (B) changed circumstances, if any, occurring since this Agreement and other Project Agreements were entered into (or later modified) which are asserted to be causing the Party material detriment or harm.
under or in respect of this Agreement; (C) the effects, if any, of inflation or deflation in respect of this Agreement; (D) the relative benefits enjoyed and burdens borne by the Parties under this Agreement and the other Project Agreements in the context of governmental agreements encouraging and supporting direct foreign investment in the Project; (E) the maintenance of the Project as a viable commercial enterprise for the transportation of Petroleum to international markets (including markets in the Territory); and (F) such other matters as are, under the circumstances, relevant to fairly resolving the particular dispute over the Additional Commercial Issues.

3.2 Notwithstanding the foregoing Section 3.1, this Agreement may be terminated at any time by the MEP Participants giving their written notice of termination to the Government and shall be of no further force or effect for any purpose as of the date specified by the MEP Participants in said notice.

3.3 If the MEP Participants have not taken steps to commence the construction phase respecting the Facilities by not later than thirty-six (36) months after the Effective Date, then for a period of one hundred twenty (120) days thereafter the Government shall have the right to give written notice to the MEP Participants of the termination of this Agreement. Such termination shall become effective thirty (30) days after actual receipt by the MEP Participants of said termination notice unless within said thirty-day period the MEP Participants take steps to commence the construction phase respecting the Facilities. If the above-referenced one hundred twenty (120)-day period expires without the Government giving any such termination notice, the Government’s right to terminate hereunder shall expire and this Agreement shall continue in full force and effect in accordance with its terms. In addition, the above-referenced thirty-six (36) month period shall be extended if and to the extent of any delays caused by the failure or refusal of any State Authorities to perform timely any obligations they may have respecting MEP Activities.

3.4 In addition to the termination right of the Government set forth in Section 3.3, the Government shall have the right to terminate this Agreement under the circumstances and in accordance with the procedures set forth in this Section 3.4. If the Government concludes that the MEP Participants have committed a material breach of any of their joint and several obligations (as those obligations are set forth in Section 10.3), then the Government shall have the right to give written notice to the MEP Participants of such breach in detail sufficient for the MEP Participants to undertake cure. During the pendency of any discussions to attempt resolution and/or any subsequent arbitral proceedings, the MEP Participants may, but shall have no obligation to, undertake to address and/or cure the alleged breach; provided, however, in the event the MEP Participants do not commence efforts to effect cure of a disputed breach, the Government may undertake cure. If and to the extent the MEP Participants do not dispute or, after discussions to attempt resolution, agree with the Government that such breach has occurred, or it is determined through arbitration that such a breach has occurred, the MEP Participants shall promptly undertake efforts to effect cure. If any such breach remains uncured for ninety (90) days after receipt of any undisputed notice, confirmation of resolution or arbitral determination that such a breach has occurred, as the case may be (the “Cure Period”), the Government shall have the right to give the MEP Participants written notice of termination of this Agreement, which termination shall be effective thirty (30) days after the Government’s giving of the
termination notice to the MEP Participants. If the cure is effected by the MEP Participants within the Cure Period, the Government’s right to give a termination notice in respect of the earlier noticed breach shall end and this Agreement shall continue in full force and effect. If the breach is one that cannot be effectively cured within the Cure Period, the MEP Participants shall nevertheless have the right to cure the breach and avoid termination hereunder by commencing efforts to cure the breach within the Cure Period and thereafter diligently pursuing efforts to cure. Any cure so effected beyond the Cure Period shall nonetheless be deemed to have occurred within the Cure Period, any cure so effected shall serve to end the Government’s right to give a termination notice in respect of the earlier noticed breach, and this Agreement shall continue in full force and effect. Any dispute respecting the timeliness or adequacy of any cure effected by the MEP Participants and/or whether termination has properly occurred hereunder may be submitted to arbitration in accordance with Article 17. In the event that, pursuant to the provisions of this Section 3.4, the Government effects cure of a disputed breach, which disputed breach is later determined pursuant to Article 17 to have been a material breach, the MEP Participants shall pay all costs incurred by the Government in effecting such cure.

For purposes of this Section 3.4, “material breach” means a breach which:

(i) constitutes the knowing and persistent failure or refusal by the MEP Participants to take appropriate action to assure that:

(a) their Project Activities in the Territory comply with the standards and practices set forth in this Agreement; or

(b) their activities in the Territory related to the Project do not pose a threat to the national security of the Azerbaijan Republic; or

(ii) is tantamount to the frustration of the entire Agreement;

and, in the case of either or both of (i) and (ii) above, the nature and extent of the breach (including repetition) reasonably supports the conclusion that the only appropriate remedy under the circumstances is the full and final termination of this Agreement and permanent cessation of the Project in the Territory. Termination hereunder shall be without prejudice to the Government’s right to any other remedies available under this Agreement.

Notwithstanding the foregoing, the Government shall have no right of notice and/or termination hereunder if any such material breach is caused by or arises from any breach of any Project Agreement and/or breach of duty by any State Authority.

3.5 If this Agreement has not been earlier terminated pursuant to this Article 3, this Agreement shall terminate and be of no further force or effect on the date on which all Project Activities have permanently ceased, as such date is notified by the MEP Participants in writing to the Government.

3.6 Except as otherwise may be expressly provided in another Project Agreement, it is expressly understood by the Parties to this Agreement that no MEP Participant or
other Project Participant is committed, or is in any manner obligated to any of the State Authorities, to undertake any Project Activities or otherwise to implement or carry out the Project, or to continue any Project Activities that it may have begun, in reliance on this or any other Project Agreement, or otherwise.

3.7 Termination of this Agreement shall be without prejudice to (i) the rights of the Parties (including those which are no longer Parties) respecting the full performance of all obligations accruing prior to termination and (ii) the survival of all waivers and indemnities provided herein in favour of a Party (or former Party).

**ARTICLE 4**

**GRANT OF RIGHTS**

4.1 For purposes of the Project, the State Authorities hereby grant pursuant to the Project Agreements:

(i) to the Project Participants, the absolute and unrestricted right and privilege to implement and carry out the Project, conduct all Project Activities, and enjoy all other rights and privileges provided to any or all of them by the State Authorities under the Project Agreements;

(ii) to the MEP Participants and such other Project Participants as the MEP Participants may designate, the exclusive and unrestricted Rights to Land as set forth in Appendix 2;

(iii) to each of the MEP Participants, the exclusive and unrestricted property right to use, possess, control and construct upon and/or under the Permanent Land, and to restrict or allow (at the MEP Participants’ sole discretion) the use, occupation, possession and control of, and construction upon and/or under, the Permanent Land by any other Persons;

(iv) to each of the MEP Participants, the exclusive and unrestricted right and privilege to construct, own, use, possess and control the Facilities;

(v) to the Project Participants, subject to Section 18.2, the absolute and unrestricted right and privilege to employ or enter into contracts with, for the purpose of conducting Project Activities, such Persons and their respective personnel (including citizens of the State and, subject to Section 7.2, of countries other than the State) who, in the opinion of such Project Participant, demonstrate the requisite knowledge, qualifications and expertise to conduct such activities; and

(vi) to the MEP Participants and their designated Contractors free of charge, readily available water of sufficient quality and quantity located proximate to the Facilities in order to perform hydrostatic and other testing of the Facilities, together with the right to dispose of same at location(s) proximate to said Facilities upon completion of such testing.
4.2 The rights, exemptions and/or privileges granted or made available under this Agreement are granted by the State Authorities in relation to the carrying out of the Project and Project Activities by the MEP Participants and other Project Participants engaged to participate in and carry out the Project and Project Activities by the MEP Participants. The State Authorities hereby acknowledge that the MEP Participants intend to do business with and/or engage Project Participants in the carrying out of the Project and Project Activities, and agree that these Project Participants, by their participation in the Project, shall have the benefit of all rights, exemptions and privileges as are provided under any Project Agreement. If any rights, exemptions, grants or privileges are not already vested in any such Project Participant by operation of Azerbaijan Law (whether by the enactment or ratification of Project Agreements into Azerbaijan Law as provided herein or otherwise), the State Authorities hereby grant to each of the MEP Participants the further right and authority to (i) make such rights available by sub-grant to such Project Participants or (ii) transfer, assign or share such rights to or with such Project Participants pursuant to Article 16. In addition, the State Authorities agree that, if requested by any MEP Participant, the State Authorities shall evidence the grant of rights to any Project Participants in a written instrument to such effect in form sufficient and appropriate to facilitate the carrying out of the Project or Project Activities or any part thereof.

ARTICLE 5
GOVERNMENT GUARANTIES

5.1 In addition to affirming that the following obligations are primary obligations of the State Authorities, the Government hereby guarantees to each of the MEP Participants the validity and effectiveness of the acknowledgments, representations and warranties made by it on behalf of and committing the State Authorities as set forth in this Agreement, the rights and privileges provided (and to be provided) to any and all Project Participants by the State Authorities under all Project Agreements, and the complete and timely satisfaction and performance of all State Authorities’ obligations under the Project Agreements.

5.2 Without limiting the breadth and scope of the foregoing, the Government hereby commits the State Authorities to perform and guarantees to each of the MEP Participants:

(i) that the State Authorities shall not interrupt or impede the freedom of transit of Petroleum in, across and/or from the Territory;

(ii) that the State Authorities shall perform and take all actions and make all decisions required of the State Authorities under all Project Agreements;

(iii) that the State Authorities shall not act or fail to act in any manner that could hinder or delay any Project Activity or otherwise negatively affect the Project or impair any rights granted under any Project Agreement (including any such action or inaction predicated on security, health, environmental or safety
considerations that, directly or indirectly, could interrupt, impede or limit the
flow of Petroleum in or through the Facilities, except under circumstances in
which continued operation of the Facilities without immediate corrective
action creates an imminent, material threat to public security, health, safety or
the environment that renders it reasonable to take or fail to take, as the case
may be, such action and, then, only to the extent and for the period of time
necessary to remove that threat);

(iv) that the State Authorities shall give their full cooperation in connection with
Project Activities;

(v) that the State Authorities shall not claim or demand title to or possessory
rights over the Petroleum or the Facilities;

(vi) that the State Authorities shall not claim, demand or in any way restrict any
rights respecting the Permanent Land which are contrary to the grant by the
State Authorities of the rights with respect to the Permanent Land granted
under Section 4.1(iii); and

(vii) that the State Authorities shall make the payment of any and all sums of
money which may become due and owing by the State Authorities under or
pursuant to any Project Agreement, including compensation payments under
Article 19 of this Agreement and pursuant to the indemnification provisions of
any Project Agreement.

5.3 The guaranties made by the Government in this Article 5:

(i) are several, independent, absolute, irrevocable and unconditional and each
constitutes an independent covenant and principal obligation of the
Government, separately enforceable from all other obligations of the State
Authorities under the Project Agreements, without regard to the non-
performance, invalidity or unenforceability of any of those other obligations;

(ii) are enforceable, jointly and severally, against the constituent elements of the
State Authorities and, regardless of against whom enforcement is sought, any
award or claim for payment in respect thereof shall be submitted to the
Government and such award or claim for payment (granted, with respect to a
claim for payment, such claim is not disputed by the State Authorities) shall
be paid to the MEP Participants on or before thirty (30) days after receipt by
the Government of the related award or claim for payment; and

(iii) shall not be modified, impaired or rendered unenforceable by any defense
available to the State Authorities under any Project Agreement or otherwise as
a result of the occurrence of any event that, but for this Section 5.3(iii), would
discharge that guaranty other than by the full performance thereof in
accordance with the relevant Project Agreement.

5.4 In furtherance of the guaranties made by the Government in this Article 5, the
Government (i) hereby affirms the obligations set forth herein of the State Authorities
and consents to the performance of all obligations of the State Authorities under the Project Agreements and (ii) shall, in a timely fashion, issue, give or cause to be given, in writing, all decrees, enactments, orders, regulations, rules, interpretations, authorisations, approvals and consents necessary or appropriate to evidence further the foregoing affirmation and consent to enable and require the State Authorities to perform in a timely manner all of their obligations as provided by the Project Agreements.

**ARTICLE 6**

**REPRESENTATIONS AND WARRANTIES**

6.1 The Government hereby represents and warrants to each of the MEP Participants that as of the Effective Date the Government has:

(i) accomplished all ratifications and completed all parliamentary, legislative and other actions and enactments of the State Authorities required by Azerbaijan Law to cause the Intergovernmental Agreement to be effective and otherwise endow the Intergovernmental Agreement as binding on the State under international law and Azerbaijan Law; and

(ii) completed all parliamentary, legislative or other actions and enactments required of the State Authorities by Azerbaijan Law, including signature by the President of the Azerbaijan Republic, to cause the terms of this Agreement and the various grants and obligations of the State Authorities under this Agreement in favour of the MEP Participants and/or other Project Participants to become effective in the Azerbaijan Republic as the prevailing legal regime under Azerbaijan Law with respect to the Project and all Project Activities, and as the binding obligations of the State Authorities.

6.2 The Government hereby represents and warrants to each of the MEP Participants that as of the Effective Date and throughout the term of this Agreement:

(i) the Government is duly authorised under Azerbaijan Law to execute this Agreement and to bind, commit and impose obligations on itself, the State and all State Authorities hereunder, subject only to fulfillment of the obligations of the State Authorities under Section 7.1;

(ii) the State Authorities have, or have the legal authority to obtain in a timely manner, sole and exclusive jurisdiction respecting Rights to Land (including the Permanent Land) and the full power, authority and right under Azerbaijan Law to grant the rights and privileges provided in Article 4, which rights are transferable by an MEP Participant in accordance with this Agreement;

(iii) the obligations of the State Authorities under this Agreement (including the Government’s guaranties under Article 5) and the other Project Agreements are valid, binding and enforceable against the State and State Authorities in
accordance with the terms of this Agreement and the other Project Agreements;

(iv) the representations, warranties and covenants made in respect of the Government under the Intergovernmental Agreement (including, but not limited to, the representation and warranty set forth in Section (5) of Article II thereof) apply mutatis mutandis under this Agreement and are enforceable hereunder by the MEP Participants;

(v) the State Authorities have not granted and are not obligated to grant to any Person any rights or privileges that are inconsistent or conflict, or that may limit or interfere, with the exercise and enjoyment of the rights and privileges held by any Project Participant under any Project Agreement; and

(vi) the Rights to Land as set forth in Appendix 2 and, in particular, the rights of exclusive use, construction, possession and control respecting the Permanent Land as granted by the State Authorities to the MEP Participants in this Agreement constitute rights to property other than ownership of land.

6.3 Each of the MEP Participants hereby represents and warrants that as of the Effective Date:

(i) it is duly organised, validly existing and in good standing in accordance with the legislation of the jurisdiction of its formation or organisation, has the lawful power to engage in the business it presently conducts and contemplates conducting, and is duly licensed or qualified and in good standing as a foreign corporation in each jurisdiction wherein the nature of the business transacted by it makes such licensing or qualification necessary;

(ii) it has the power to make and carry out this Agreement and to perform its obligations under this Agreement and all such actions have been duly authorised by all necessary procedures on its part;

(iii) the execution, delivery and performance of this Agreement will not conflict with, result in the breach of, constitute a default under or accelerate performance required by any of the terms of its formation or organisational documents or any agreement, decree or order to which it is a party or by which it or any of its assets is bound or affected;

(iv) this Agreement has been duly and validly executed and delivered by it and constitutes a legal, valid and binding obligation upon it, enforceable in accordance with its terms, except and to the extent that its enforceability may be limited by bankruptcy, insolvency, reorganisation or other similar legal process affecting the rights of creditors generally or, where applicable, by general principles of equity;

(v) there are no actions, suits, proceedings or investigations pending or, to its knowledge, threatened against it before any court, arbitral tribunal or any governmental body which individually or in the aggregate may result in any
materially adverse effect on its business or assets or its condition, financial or otherwise, or in any impairment of its ability to perform its obligations under this Agreement. Such Party has no knowledge of any violation or default with respect to any order, decree, writ or injunction of any court, arbitral tribunal or any governmental body which may result in any such materially adverse effect or such impairment;

(vi) it has complied with all laws applicable to it such that it has not been subject to any fines, penalties, injunctive relief or criminal liabilities which in the aggregate have materially affected or may materially affect its business operations or financial condition or its ability to perform its obligations under this Agreement; and

(vii) no representation or warranty by it contained in this Agreement contains any untrue statement of material fact or omits to state a material fact necessary to make such representation or warranty not misleading in light of the circumstances under which it was made.

ARTICLE 7
CERTAIN COVENANTS AND CONSENTS
OF THE GOVERNMENT

7.1 The Government hereby covenants and agrees that it shall promptly ensure the taking of all actions and the ratification, enactment and promulgation of all laws and decrees that are or may become necessary under Azerbaijan Law to continue in force and fully implement the terms of this Agreement and all other Project Agreements and to authorise, enable and support the activities and transactions contemplated by all Project Agreements. In this regard, the Government shall consult with and keep the MEP Participants informed respecting the development of any necessary laws or decrees and the status of all actions which are or may be necessary in order to comply with the foregoing.

7.2 The Government hereby covenants and agrees (on its behalf and acting on behalf of and committing the State Authorities) that throughout the term of this Agreement:

(i) from time to time after the date hereof the State Authorities shall accomplish all notifications and complete all parliamentary, legislative or other actions, ratifications and enactments required to cause any written extension, renewal, replacement, amendment or other modification of this Agreement, the Intergovernmental Agreement, and all other Project Agreements to become effective as the prevailing legal regime of the Azerbaijan Republic with respect to the Project and as the binding obligation of the State Authorities under Azerbaijan Law, and with respect to the Intergovernmental Agreement, under international law. In this regard, the Government shall consult with and keep the MEP Participants informed respecting the development of any necessary laws or decrees and the status of all actions which are or may be necessary in order to comply with the foregoing;
(ii) except for the grants expressly provided in the Project Agreements, or with the prior written consent of all of the MEP Participants, the State Authorities shall not grant any rights to use the Facilities or respecting the Rights to Land or grant to any Person any other rights that are inconsistent or conflict, or that may interfere, with the full exercise or enjoyment by any of the Project Participants of their rights under any Project Agreement;

(iii) except as may be expressly set forth in any Project Agreement, the State Authorities shall not reduce, condition or limit (whether by termination or amendment of the respective Project Agreement, or otherwise) any right, interest or benefit accruing under the Project Agreements to any Project Participant without the prior written consent of all of the MEP Participants;

(iv) the State Authorities shall not cause or permit to exist any restriction on the ingress or egress of any personnel with respect to the Project, subject only to the enforcement of immigration (including visa and residence permit regulations), customs, criminal and other relevant laws of the State;

(v) except in the manner and under the circumstances provided in Section 9.4 (but in all cases, whether or not Section 9.4 is complied with, subject to the payment of compensation for Expropriation as provided in Section 9.2 (iii)), the State Authorities shall not carry out any act of Expropriation in respect of the Project;

(vi) if any domestic or international agreement or treaty; any legislation, promulgation, enactment, decree, accession or allowance; or any other form of commitment, policy or pronouncement or permission has the effect of impairing, conflicting or interfering with the implementation of the Project, or limiting, abridging or adversely affecting the value of the Project or any of the rights, privileges, exemptions, waivers, indemnifications or protections granted or arising under this Agreement or any other Project Agreement, it shall be deemed a Change in Law under Article 7.2(x).

(vii) the State Authorities shall:

(1) perform all obligations and otherwise assist the MEP Participants and any designated Contractors in respect of the acquisition of, grant to and exercise of the Rights to Land as and when necessary, from time to time, during the life of the Project, all as further provided herein and in Appendix 2 of this Agreement;

(2) bear full responsibility and liability for the identification of any and all Persons having or claiming any form of ownership or other property, occupancy, construction or possessory interest which is or may be terminated, conditioned, limited or affected by the State Authorities’ grant to each of the MEP Participants of the Rights to Land;
(3) bear full responsibility and liability for the prior notification to those Persons described in the foregoing clause (2) of each of the MEP Participant’s Rights to Land and the authorisation from the State Authorities for any of the MEP Participants and any designated Contractors to be present thereon to conduct Project Activities;

(4) exercise such powers of taking, compulsory acquisition, eminent domain or other similar sovereign powers to enable each of the MEP Participants and its or their designees to receive and exercise the Rights to Land and, in particular, to fulfill the grant by the State Authorities to the MEP Participants of the exclusive and unrestricted property right (other than ownership) to the Permanent Land as specified in Section 4.1(iii) of this Agreement and the exclusive and unrestricted right of ownership of the Facilities as specified in Section 4.1(iv) of this Agreement;

(5) pay such compensation to Persons in the Territory as may be required by Azerbaijan Law to authorise the State Authorities to grant to and vest in each of the MEP Participants the rights obtained in accordance with the foregoing clause (4); provided, however, that solely with respect to any Right to Land for Nonstate Land which is acquired hereunder by the State Authorities and granted to the MEP Participants, and subject to the obligations that all such Nonstate Land be acquired at the lowest reasonable cost in accordance with the standards and procedures set forth in the Land Code of Azerbaijan Republic (June 25, 1999), the Law of Azerbaijan Republic on Land Market (May 7, 1999) and any Decrees of the President and/or the Cabinet of Ministers of Azerbaijan Republic implementing the above-stated Land Code and Law, the MEP Participants shall pay the State Authorities (through an appropriate escrow account mechanism) the amount of all actual, verifiable costs to be incurred by the State Authorities in acquiring such Nonstate Land within thirty (30) days before such costs are required to be paid.

(6) furnish to each of the MEP Participants written evidence of all rights of entry and/or discharges (including, if applicable, the written acknowledgment by those Persons who have been dispossessed of any ownership, occupancy, possessory, construction and/or usage rights);

(7) ensure that the Rights to Land including, in particular, the rights obtained in accordance with the foregoing clause (4), and all necessary documents related thereto, are properly and timely registered or recorded in favour of each of and specifically naming the MEP Participants as property rightsholders in respect of the Permanent Land and owners of the Facilities in accordance with Azerbaijan Law in order to satisfy any applicable requirements of Azerbaijan Law and to provide public notice of the rights of each of the MEP Participants to the Rights to Land including, in particular, the rights obtained in accordance with the foregoing clause (4); and

(8) protect, defend and indemnify each of the MEP Participants and other affected Project Participants from and against any Loss or Damage
in respect of the Rights to Land and any and all third-party claims or demands (including any claims or demands by, or arising out of the use by, those adjacent landowners who may be granted the right by the MEP Participants (at their sole discretion), to enter upon and use the surface of the Permanent Land and any Loss or Damage in respect of the Facilities and MEP Activities caused by such landowners and/or Persons (other than Persons involved in Project Activities) such landowners allow on the Permanent Land or arising from their use of the land surface) arising from or related to the MEP Participants’ exercise of their Rights to Land or the State Authorities’ obligations under this Section 7.2(vii).

(viii) the State Authorities expressly authorise and agree that the Project may be implemented by, and the Rights to Land may be held by and registered or recorded in the names of, the MEP Participants using whatever legal or business structure or structures, including an unincorporated joint venture of co-owners, a limited partnership, a limited liability company, corporation, branch(es) or any other structure or arrangement, and organized, formed or constituted in such country or jurisdiction as the MEP Participants may elect from time to time;

(ix) except as may be expressly provided therein, the State Authorities shall not amend, rescind, terminate, declare invalid or unenforceable, or otherwise seek to avoid or limit this Agreement, the Intergovernmental Agreement or any other Project Agreement without the prior written consent of the MEP Participants and/or any other Project Participants which are parties to such agreements; and

(x) the State Authorities shall take all actions available to them to restore the Economic Equilibrium established under the Project Agreements if and to the extent the Economic Equilibrium is disrupted or negatively affected, directly or indirectly, as a result of any change (whether the change is specific to the Project or of general application) in Azerbaijan Law (including any Azerbaijan Laws regarding Taxes, health, safety and the environment) occurring after the later of (1) the Effective Date or (2) the date that the Government has fulfilled its obligations under Section 7.1 or 7.2(i), as applicable, including changes resulting from the amendment, repeal, withdrawal, termination or expiration of Azerbaijan Law, the enactment, promulgation or issuance of Azerbaijan Law, the interpretation or application of Azerbaijan Law (whether by the courts, the executive or legislative authorities, or administrative or regulatory bodies), the decisions, policies or other similar actions of judicial bodies, tribunals and courts, the State Authorities, jurisdictional alterations, and the failure or refusal of judicial bodies, tribunals and courts, and/or the State Authorities to take action, exercise authority or enforce Azerbaijan Law (a “Change in Law”)”. The foregoing obligation to take all actions available to restore the Economic Equilibrium shall include the obligation to take all appropriate measures to resolve promptly by whatever means may be necessary, including by way of exemption, legislation, decree and/or other authoritative acts, any conflict or anomaly between any Project Agreement and such Azerbaijan Law.
Upon request by an MEP Participant or such other Project Participants as the MEP Participants may designate, the relevant State Authority shall provide a complete and proper list of all documentation necessary to obtain a specific license, visa, permit, certificate, authorisation, approval or permission (the “Application Requirements”) on the part of the MEP Participants and such other Project Participants as the MEP Participants may designate in order to carry out Project Activities. The MEP Participant or other Project Participants may rely on such listing of the particular Application Requirements as complete and proper, and the same shall be the only Application Requirements required for the relevant request. Subject only to the submission of the Application Requirements therefor, the State Authorities shall, on a priority basis within thirty (30) days, but in no event later than sixty (60) days (which sixty-day period shall be appropriate only under extraordinary circumstances), provide all licenses, visas, permits, certificates, authorisations, approvals and permissions necessary or appropriate in the opinion of the MEP Participants to enable them and all other designated Project Participants to carry out all Project Activities in a timely, secure and efficient manner and/or to exercise their rights and fulfill their obligations in accordance with the Project Agreements, including:

(i) use and enjoyment of the Rights to Land (subject to the provisions of Appendix 2);

(ii) customs clearances;

(iii) import and export licenses;

(iv) visas and residence permits;

(v) rights to open and maintain bank accounts;

(vi) rights to lease or, where appropriate, acquire office space and employee accommodations;

(vii) rights and licenses, in accordance with relevant Azerbaijan Law, to operate communication and telemetry facilities (including the dedication of a sufficient number of exclusive radio and telecommunication frequencies as requested by the MEP Participants to allow the uniform and efficient operation of the MEP System within and without the Territory) for the secure and efficient conduct of Project Activities;

(viii) rights to establish such branches, permanent establishments, offices and other forms of business or presence in the Territory as may be reasonably necessary in the opinion of any Project Participant to properly conduct Project Activities, including the right to lease or, where appropriate, purchase or acquire any real or personal property required for Project Activities or to administer the businesses or interests in the Project;
(ix) rights to operate vehicles and other mechanical equipment, and in accordance with relevant Azerbaijan Law, the right to operate aircraft, ships and other water craft in the Territory; and

(x) environmental and safety approvals (subject to the provisions of Appendix 3).

With respect to all such rights, licenses, visas, permits, certificates, authorisations, approvals and permissions, including those customarily issued by the State Authorities, and all renewals and extensions thereof, the Project and all Project Participants shall be exempt, directly and indirectly, from all costs, fees, charges or assessments therefor and from all requirements for any certification, opinion or other evidence of authority or expertise in connection with the issuance thereof and from any other conditions or requirements, except as otherwise expressly provided in Section 8.9(i) or 14.4 hereof or in the Project Agreements.

7.4 The State Authorities shall provide and/or exert Best Endeavours to make available to the Project Participants on Best Available Terms all goods, works and services as may be necessary or appropriate for the Project in the opinion of the requesting Project Participant that are owned or controlled by the State Authorities (including raw materials, electricity, water (other than the water referred to in Section 4.1(vi), which is granted to the MEP Participants free of charge), gas, communication facilities, other utilities, onshore construction and fabrication facilities, supply bases, vessels, import facilities for goods and equipment, warehousing and means of transportation).

7.5 The State Authorities shall exert their Best Endeavours to assist the Project Participants in obtaining on Best Available Terms:

(i) all goods, works, services and technology as may be necessary or appropriate for the Project in the opinion of the requesting Project Participant that are not owned, controlled or customarily provided by the State Authorities (including raw materials, electricity, water (other than the water referred to in Section 4.1(vi), which is granted to the MEP Participants free of charge), gas, communication facilities, other utilities, onshore construction and fabrication facilities, supply bases, vessels, import facilities for goods and equipment, warehousing and means of transportation); and

(ii) with respect to jurisdictions and authorities outside the Territory, those rights, licenses, visas, permits, approvals, certificates, authorisations and permissions necessary or appropriate for the Project, including in respect of (1) storage and staging of Petroleum, lines of pipe, materials, equipment and other supplies destined for or exiting from the Territory; (2) all marine vessels sailing to or from the Territory in connection with the export of Petroleum; (3) the import and/or export or re-export of any goods, works, services or technology necessary for the Project; and (4) exemptions from national, local and other taxes, duties, customs, levies, impost, assessments, contributions, transit fees and other fees and charges in relation to Petroleum which is transported through the MEP System.
7.6 The State Authorities hereby consent to all actions on the part of any of the Project Participants necessary or appropriate (i) to implement the Project, including the transportation and shipment of Petroleum for export, (ii) to ensure the full and effective use and enjoyment of the Facilities and the Rights to Land, and (iii) to enable each of the MEP Participants and any other Project Participants to satisfy their respective obligations under all Project Agreements.

7.7 The State Authorities hereby consent to any Project Activities or actions taken preparatory to or in connection with the Project by the MEP Participants and their designated Contractors that comply with the Code of Practice set forth in Appendix 3 of this Agreement or any of the principles or standards set forth therein.
ARTICLE 8

TAXES

8.1 General.

(i) Except as otherwise specifically provided in this Agreement, no Project Participant shall be subject to any Taxes or any Tax compliance or filing obligations arising from or related, directly or indirectly, to MEP Activities, the MEP System, the Facilities, the Rights to Land, Petroleum that is transported through the Facilities or the MEP System (including the importation into the Territory of, or other activities in the Territory with respect to, any such Petroleum) or any related assets or activities, whether before, on or after the Effective Date.

(ii) It is acknowledged that, notwithstanding any other provisions in this Agreement to the contrary, Double Tax Treaties shall have effect to give benefits with respect to Taxes. Moreover, any Person that is not entitled to the benefits of such a treaty shall be entitled to the benefits that would have been available if a treaty equivalent to the Organisation for Economic Co-operation and Development Model Tax Convention on Income and Capital, updated as of 1 November 1997 (the “OECD Treaty”), were applicable. In either event, no further administrative action shall be necessary to enable the Person to take advantage of such benefits.

(iii) The provisions of this Article 8 shall at all times prevail over all conflicting provisions of Azerbaijan Law (including provisions of any production sharing agreement entered into by or on behalf of the Azerbaijan Republic).

(iv) To the extent any provisions of this Article 8 are or could be construed as being inconsistent with the other provisions of this Agreement (including Sections 4.2 and 10.1), the provisions of this Article 8 shall govern.

(v) For purposes of Taxes in respect of MEP Activities or the MEP System, the MEP System (whether before or after its completion), the Rights to Land, Petroleum that is transported through the Facilities or the MEP System or assets or activities in connection with the PSA (and the Western and Northern Routes of the Early Oil Pipeline Project) or any other production sharing agreement entered into by or on behalf of the Azerbaijan Republic shall not be regarded as a permanent establishment of an MEP Participant, Affiliate of an MEP Participant, Interest Holder or Shipper.

8.2 Profit Tax.

(i) Each of the MEP Participants shall be liable for profit tax in accordance with the Law of the Azerbaijan Republic on Taxation of Profit and Certain Types of Income of Legal Entities, dated 9 November 1991, as enacted and generally applicable and in force in the Territory on 1 January 1999, and as amended by
the provisions of this Article 8, in respect of its Project Activities for each Year (the “Profit Tax”).

(ii) The Profit Tax shall apply individually to each MEP Participant. The individual liability of an MEP Participant for Profit Tax for a Year shall be based on such MEP Participant’s separate share of the items of Income and Deductions described below.

(iii) The Profit Tax shall be imposed on the Taxable Profit of each of the MEP Participants for a Year related to Project Activities at a fixed rate of twenty-seven percent (27%), which is the rate generally imposed under the Law of the Azerbaijan Republic on Taxation of Profit and Certain Types of Income of Legal Entities, dated 9 November 1991, as enacted and generally applicable and in force in the Territory and as amended as of 1 January 2000 by Law No. 718-IQD dated 27 October 1999. An MEP Participant’s Taxable Profit for a Year shall be equal to the excess, if any, of its Income over its Deductions for the Year. An MEP Participant’s Taxable Loss for a Year shall be equal to the excess, if any, of its Deductions over its Income for the Year. The amount of any Taxable Loss of an MEP Participant for a Year shall be carried forward without limitation to the succeeding Year and to subsequent Years, shall be treated as a Deduction for such succeeding Year(s), one at a time in chronological order, and shall offset the MEP Participant’s Taxable Profit in full without limitation in such Year(s) until such time as the Taxable Loss is wholly offset against the MEP Participant’s Taxable Profit.

(iv) For purposes of determining the amount of the Taxable Profit or Taxable Loss of an MEP Participant for a Year, Income shall be equal to the sum of the Tariff Income and the Other Income received by the MEP Participant during the Year.

(v) “Tariff Income” is defined as the amount of cash received during a Year by an MEP Participant from MEP System tariffs attributable to Project Activities. In the event an MEP Participant receives tariffs or other amounts from a Shipper or other customer with respect to the transportation of Petroleum through the entire MEP System, the amount of such tariffs or other amounts attributable to Project Activities shall be based on a reasonable allocation method, which is selected by the MEP Participant and applied consistently by the MEP Participant from year to year, that takes into account the relative length of the MEP System located in the Territory, the relative amount of capital expenditures or expected capital expenditures incurred or to be incurred with respect to the portion of the MEP System located in the Territory or any other method consistent with practices which are generally accepted in the international Petroleum transportation industry (a “Permissible Allocation Method”).

(vi) (1) “Other Income” is defined as any amounts of cash received by an MEP Participant in the carrying on of Project Activities, including the following:
(aa) insurance proceeds;

(bb) realised exchange gains;

(cc) interest income;

(dd) amounts received from suppliers, manufacturers or their agents in connection with defective materials and equipment; and

(ee) amounts treated as Other Income pursuant to Section 8.2(xiv).

2. Notwithstanding the foregoing, Other Income shall not include the following amounts:

(aa) MEP System tariffs;

(bb) except as otherwise provided in Section 8.2(xiv), amounts received from a disposition of all or any of the Facilities, the MEP System or Rights to Land;

(cc) amounts received as a loan, or funds contributed, to the MEP Participant;

(dd) amounts received from a disposition of, or any other adjustment in, all or any of the MEP Participant’s rights and obligations arising under any Project Agreement or in connection with the Project or the MEP System;

(ee) dividends;

(ff) Profit Tax refunds;

(gg) amounts received in connection with any transaction described in Section 8.7 except as otherwise provided therein;

(hh) amounts received in reimbursement or otherwise in connection with expenditures incurred by the MEP Participant in excess of the amounts of such expenditures that have been treated as Deductions by the MEP Participant for purposes of computing Taxable Profit or Taxable Loss (in which case the amount of any such excess shall not thereafter be treated as Deductions by the MEP Participant for such purposes and, if appropriate, corresponding adjustments shall be made to the balance in Section 8.2(xi)); and

(ii) amounts received which are not freely at the disposal of and do not increase the wealth of the MEP Participant.
For purposes of this Section 8.2(vi), in the event the MEP Participant receives a payment which is attributable to the overall activities of the MEP System rather than solely to Project Activities, the amount of such payment considered to be received in the carrying on of Project Activities shall be based on the MEP Participant’s Permissible Allocation Method.

For purposes of determining the amount of the Taxable Profit or Taxable Loss of an MEP Participant for a Year, Deductions shall include all costs incurred by the MEP Participant during such Year in connection with Project Activities, whether incurred in the Territory or elsewhere and whether paid by the MEP Participant directly or indirectly through an Operating Company, including the following:

1. the full amount of wages, salaries and other amounts payable to all employees together with all costs incurred in connection with the provision of accommodation, food, utilities, education and travel to and from the Territory for such employees and their families;

2. all costs of Azerbaijan State social insurance (including payments to the pension fund, employment fund, social insurance fund and medical fund) and other similar payments for employees;

3. all costs incurred for services rendered or technical assistance;

4. all amounts payable under a lease agreement;

5. all insurance costs;

6. all representation and personnel training costs;

7. all costs connected with the activities of the offices or other places of business of the MEP Participant and its Interest Holders, including management, research and development and general and administrative expenses;

8. the costs of any item of equipment or asset which is not a Fixed Asset;

9. all amounts of interest, fees and charges paid in respect of any debt incurred and any refinancing of such debt, irrespective of the term to maturity of such debt or the identity of the payee or any of the MEP Participant’s Interest Holders;

10. the costs of wages and salaries paid to managers and employees abroad, and the general and administrative overhead costs of the central services located abroad, of the MEP Participant and its Interest Holders working for the MEP Participant’s account and indirect costs incurred by said central services abroad for the MEP Participant’s account;
(11) losses of materials or assets resulting from destruction or damage, assets which are renounced or abandoned during the Year, bad debts and payments made to third parties as compensation for damage;

(12) all costs of repairing any item of equipment or asset;

(13) amounts treated as Deductions pursuant to Section 8.2(ix), Section 8.2(xii) and Section 8.2(xiv);

(14) Operating Company fees;

(15) any other losses, including realised exchange losses, or charges; and

(16) all other expenditures which the MEP Participant incurred in carrying out, directly or indirectly, Project Activities.

For purposes of this Section 8.2(vii), in the event the MEP Participant incurs a cost which is attributable to the overall activities of the MEP System rather than solely to Project Activities, the amount of such cost considered to be incurred in connection with Project Activities shall be based on the MEP Participant’s Permissible Allocation Method.

(viii) For purposes of computing Deductions, any costs, other than costs incurred by a Contractor Party under the PSA that are included in Expenses within the meaning of Article 12.3(d) of the PSA, incurred by the MEP Participant or its predecessors prior to the Effective Date shall be deemed to have been incurred by the MEP Participant on the Effective Date.

(ix) In the case of any Fixed Asset, amortisation Deductions shall be calculated as follows:

1. Fixed Assets which are not described in clause (2) or (3) below twenty-five percent (25%) per Year declining balance basis

2. Pipelines, laterals, pumping, compression, measuring and metering, telemetry and similar equipment, pig launching and receiving facilities, pipelines, power lines and other related equipment used to deliver fuel and/or power, cathodic protection systems and equipment, monitoring posts, markers and sacrificial anodes, port, terminaling, storage and related installations, marine jetties and sixteen percent (16%) per Year declining balance basis
similar facilities and all other
associated facilities and related
capital assets

(3) Office buildings seven percent (7%) per Year
declining balance basis

Notwithstanding the foregoing, the MEP Participant may, as provided by
Azerbaijan Law in effect as of 1 January 2000, elect to calculate its amortisation Deductions at annual rates less than the rates set forth above. In
the case of Fixed Assets described in clause (1) above, the same amortisation rate shall be used for all such Fixed Assets for every Year ending on or after
the Effective Date. In the case of Fixed Assets described in clause (2) above,
the same amortisation rate shall be used for all such Fixed Assets for every Year ending on or after the Effective Date. In the case of office buildings,
different amortisation rates may be used for different buildings, but for each separate building the same amortisation rate shall be used for every applicable Year.

(x) The amount of amortisation for expenditures on a Fixed Asset shall be
computed on the cost of the Fixed Asset. For purposes of Section 8.2(ix) and
Section 8.2(xiv), the cost of a Fixed Asset shall include design, engineering,
construction and fabrication fees and expenses with respect to the asset. Any
item which is treated as a Deduction under Section 8.2(vii) shall not be
amortised under Section 8.2(ix) or Section 8.2(xi).

(xi) All expenditures for Fixed Assets described in clause (1) of Section 8.2(ix)
icurred during the Year shall be deemed to have been incurred on first (1st)
January, with the result that one hundred percent (100%) of the expenditures
shall be added to the balance of the unamortised amounts brought forward
from the preceding Year. The balance will then be reduced by any amounts
received from the disposal of such Fixed Assets to give an adjusted balance
(“Adjusted Balance”), which will then be amortised as follows:

| Balance brought forward from the preceding Year | X |
| Add one hundred percent (100%) of the expenditures incurred on such Fixed Assets during the Year | X |
| Less the full amount of the actual proceeds from sales of such Fixed Assets during the Year | U.S. |
| Adjusted Balance | X |
| Less amortisation: twenty-five percent (25%), or lower applicable rate, of the Adjusted Balance | U.S. |
(xii) If in any Year all Fixed Assets described in clause (1) of Section 8.2(ix) are disposed of (including as a result of a change or adjustment in ownership of any of the rights of an MEP Participant under any Project Agreement or in connection with the Project), then the amount of the Adjusted Balance, if any, of such Fixed Assets shall be treated as a Deduction in that Year.

(xiii) Fixed Assets described in clause (2) of Section 8.2(ix) shall be subject to rules similar to those described in Section 8.2(xi) and Section 8.2(xii). In the case of any office building, if, after taking into account the amortisation Deduction for a Year, the adjusted basis of such building is not more than a reasonable salvage value as determined in accordance with practices generally accepted in the international Petroleum transportation industry, the amortisation Deduction for such Year shall be increased to include the amount of such adjusted basis.

(xiv) There shall be treated as Other Income or Deductions the amount of gains or losses recognised by an MEP Participant during the Year from the sale, disposition or abandonment, including as a result of a change or adjustment in ownership of any of the rights of an MEP Participant under any Project Agreement or in connection with the Project (“Disposition”), of any office building, computed as follows:

\[
\text{Proceeds (if any) from Disposition of the building} \quad X
\]

\[
\text{Less adjusted basis of the building} \quad (X)
\]

\[
\text{Gain/(loss) on Disposition of the building} \quad X
\]

In determining gain or loss on such a Disposition, the adjusted basis of the office building shall be calculated as follows:

\[
\text{Original cost} \quad X
\]

\[
\text{Add cost of capitalised improvements} \quad X
\]

\[
\text{Less accumulated amortisation Deductions} \quad \text{U.S.}
\]

\[
\text{Adjusted basis} \quad X
\]

Notwithstanding the foregoing, the amount of gain recognised by the MEP Participant from a Disposition of all office buildings in the Territory shall not be treated as Other Income.
(xv) Should any MEP Participant assign all or any part of its interest in the Project to an assignee, the assignor MEP Participant shall have the option to elect to have the assignee treat as a Deduction for the Year in which the assignment occurs all, or a proportional part if only part is assigned, of the Taxable Loss, if any, of the assignor MEP Participant as of the date of the assignment.

(xvi) Notwithstanding the foregoing, in the event of an assignment by more than one of the MEP Participants of all or any of their interests in the Project to an assignee which is an Entity that is a partnership pursuant to the law under which the Entity was established (the “Partnership”) in exchange for partnership interests in the Partnership, the Profit Tax shall apply individually to each of the partners in the Partnership (the “Partners”) as if each of the Partners was a separate MEP Participant. The individual liability of a Partner for Profit Tax shall be based on the items of Income and Deduction of the Partner and on the Partner’s share of the items of Income and Deduction of the Partnership. The Partnership shall not be considered a legal person for Azerbaijan profit tax purposes and, notwithstanding any contrary provision in this Article 8, shall not itself be liable for Profit Tax or have any Profit Tax compliance or filing obligations. Principles comparable to those described in this Section 8.2(xvi) shall apply in the event the Project is owned by all of the investors through a single Entity (whether a partnership, company or any other form of Entity).

8.3 Profit Tax Accounting and Returns.

(i) Each MEP Participant shall:

(1) File a Profit Tax return for each Year ending on or after the Effective Date in which it is engaged in Project Activities.

(2) Maintain its books and records, compute its Taxable Profit and Taxable Loss and prepare its Profit Tax returns exclusively in Dollars. The MEP Participant’s books and records with respect to Project Activities shall be maintained in accordance with accounting standards which are generally accepted in the international Petroleum transportation industry.

(3) Recognise items of Income and Deductions in accordance with the cash receipts and disbursements method of accounting based on practices generally accepted in the international Petroleum transportation industry (regardless of the accounting method used by the MEP Participant for purposes other than Taxes). The amount of any item of Income or Deduction shall be based only on the actual amount of the item received or paid by the MEP Participant or Operating Company (irrespective of the identity of the payor or payee or its relationship to the MEP Participant or any Interest Holder).

(4) Submit its Profit Tax return for each Year to the State Tax Inspectorate, and pay its Profit Tax for the Year to the State Tax

-26-
Inspectorate on behalf of the State, not later than fifteenth (15th) April of the following Year. Estimated Profit Tax returns shall not be filed, and estimated Profit Tax payments shall not be made, by the MEP Participants.

(ii) All payments (and refunds) of Profit Tax, and any interest, penalties and fines thereon as described in clause (3) of Section 8.3(iii) and in Section 8.10(ii), shall be made in Dollars.

(iii) (1) The filing of the Profit Tax return and payment of Profit Tax thereunder by an MEP Participant for a Year shall be deemed to be a final and conclusive settlement of all Profit Tax liabilities of the MEP Participant for the Year on the date thirty-six (36) months from the date the Profit Tax return for the Year was filed. The MEP Participant and the State Tax Inspectorate may, by mutual written agreement, extend this period.

(2) The State Tax Inspectorate shall have the authority to conduct one audit of the Profit Tax return of the MEP Participant for each Year. On completing such audit, the State Tax Inspectorate shall discuss any proposed adjustments with the MEP Participant and, where appropriate, issue a notice of additional Profit Tax due or a notice of refund. Any agreed underpayments or overpayments of Profit Tax shall be paid within ten (10) days following receipt by the MEP Participant of the appropriate notice. If the MEP Participant and the State Tax Inspectorate are unable to agree on the amount of Profit Tax underpaid or overpaid, the issue shall be submitted to arbitration under Article 17.

(3) On a final determination that there has been either an underpayment (or overpayment) of Profit Tax by the MEP Participant on its Profit Tax return for a Year, interest shall accrue on and shall be paid by the MEP Participant (or, in the case of a refund of an overpayment, shall be paid to the MEP Participant) on the amount of the underpayment (or overpayment) from the date the Profit Tax was due (or, in the case of an overpayment, the date the Profit Tax was paid) at the Agreed Interest Rate.

(iv) Each MEP Participant shall submit its Profit Tax returns and make its Profit Tax payments to the State Tax Inspectorate for the location of the primary operating office in the Territory of the Operating Company which is responsible for operating the Facilities, or, if there is no such office, to the State Tax Inspectorate of the district which includes Baku. Any such Profit Tax payment may be made on behalf of such MEP Participant by an agent thereof (including an Operating Company).

(v) The State Tax Inspectorate to which an MEP Participant makes any Profit Tax payment will issue to the MEP Participant an official tax receipt evidencing the payment by the MEP Participant of Profit Tax within ten (10) days after
any such payment. Such tax receipts shall state the date and amount of such payment, the currency (Dollars) in which such payment was made and any other particulars customary in the State for such receipts.

8.4 **Contractors.**

(i) No Taxes shall be imposed on, or withheld with respect to payments to, any Contractor in connection with Project Activities and any other Contractor in connection with MEP Activities, and Contractors shall have no Tax compliance or filing obligations arising from or related, directly or indirectly, to MEP Activities.

(ii) The MEP Participants and their Affiliates and Interest Holders, and their respective employees, shall have no liability or responsibility to the State Authorities for any failure of Contractors to comply with Azerbaijan Law regarding Taxes.

(iii) No Taxes (other than profit tax, if applicable) shall be imposed on, or withheld with respect to payments to or by, a Joint Operating Company within the meaning of the PSA, an operator of any other production sharing agreement entered into by or on behalf of the Azerbaijan Republic or the owner or operator of any facilities or other assets which are or will be used primarily in connection with the MEP System or Petroleum that is transported through the Facilities in respect of any supply of goods, works, services or technology (including all related or reimbursable expenses) to or by the MEP Participants or an Operating Company. No Taxes shall be imposed or withheld with respect to such payments if the goods, works, services or technology (including all related or reimbursable expenses) are charged at cost.

(iv) Except as otherwise specifically provided in the PSA or any other production sharing agreement entered into by or on behalf of the Azerbaijan Republic, no Taxes (including Taxes on income, revenue or profit) shall be imposed on any of the MEP Participants, their Affiliates or the Shippers with respect to any Petroleum to be used as fuel in connection with the Project (including the ownership, importation, transportation, transfer of ownership, or use thereof). The supply of any such Petroleum shall be exempt with credit (zero percent (0%) rate) from VAT.

8.5 **Payments to Certain Persons.** No Taxes shall be imposed with respect to payments or deemed payments made in connection with MEP Activities by all or any of the Project Participants or their respective Affiliates, or by any branch or permanent establishment thereof, to any Entity that is incorporated or otherwise legally created or established outside the Territory. No Taxes shall be withheld with respect to payments or deemed payments made in connection with MEP Activities by all or any of the Project Participants or their respective Affiliates, or by any branch or permanent establishment thereof, to any Entity or to any physical person who is not an employee of the payor. For purposes of the preceding sentence, (i) Taxes on payments shall include any Taxes on interest, royalties, fees for services and dividends or other distributions or other remittances of profit, and (ii) Taxes on
deemed payments shall include any Taxes on undistributed profit after imposition of any Taxes on profit. No Taxes shall be imposed on or with respect to payments made by an MEP Participant or an Operating Company to an Affiliate thereof, or to an Interest Holder or an Affiliate thereof, in reimbursement of costs incurred on behalf of the payor.

8.6 Employees.

(i) All Foreign Employees shall be liable to pay Taxes only on their income earned as a direct result of their employment in the Territory, subject to any applicable Double Tax Treaty (or the OECD Treaty in accordance with Section 8.1(ii)); provided, however, such a Foreign Employee shall be liable for such Taxes for a Year only if he or she is present in the Territory for one hundred eighty-three (183) or more days during the Year. Any Project Participant whose employee(s) is subject to Taxes for any Year pursuant to this sub-section (i) shall be obligated to withhold and pay to the State Tax Inspectorate any Taxes which are due with respect to such employee following the time in such Year when the employee becomes subject to such Taxes pursuant to this sub-section (i).

(ii) The Project Participants, their Affiliates and their respective Foreign Employees shall not be required to make payments of Azerbaijan State social insurance (including payments to the pension fund, employment fund, social insurance fund and medical fund) and other similar payments with respect to their Foreign Employees.

(iii) Except as otherwise provided in this Article 8, the Project Participants shall be subject to any Taxes and Tax compliance and filing obligations applicable to them under Azerbaijan Law with respect to their employees involved, directly or indirectly, in Project Activities.

8.7 No Taxes on Transfers, Contributions, Loans, Etc. No Taxes shall be imposed on or with respect to any assignment, transfer or pledge of, or any other adjustment in, all or any of the rights or obligations of an MEP Participant, an Operating Company, an Interest Holder or a predecessor or Affiliate of any of the foregoing arising under any Project Agreement or in connection with the Project or the MEP System; an Interest Holder’s interest in an MEP Participant or an Operating Company; an MEP Participant’s interest in an Operating Company; or any rights or obligations of an MEP Participant, an Operating Company or any Interest Holder, Shipper or other Person with respect to the transportation of Petroleum in and/or through the Facilities or the MEP System, except that Azerbaijan profit tax shall be imposed on any sale of rights with respect to the transportation of Petroleum in and/or through the Facilities under rules comparable to those of Sections 8.2 and 8.3 (and any income or loss of an MEP Participant on any such sale shall be included in Other Income or Deductions of such MEP Participant). No Taxes (including any import Taxes) shall be imposed on or with respect to any contribution of assets or any loan to or by any Project Participant in connection with MEP Activities. The provisions of this Section 8.7 shall apply to any assignment, transfer, pledge, adjustment, contribution or loan described above, whether made before, on or after the Effective Date.
8.8 **Operating Companies.** Any Operating Company shall be entitled to all the exemptions and privileges accorded to the MEP Participants under this Article 8 and shall have no Profit Tax liability or compliance or filing obligations.

8.9 **VAT; Certificates.**

(i) Each of the MEP Participants, Interest Holders, Contractors, Operating Companies, Shippers and their respective Affiliates shall be exempt with credit (zero percent (0%) rate) from VAT on all (1) goods, works, services and technology supplied, directly or indirectly, to or by it in connection with MEP Activities, (2) its imports and exports of Petroleum which is transported through the Facilities, (3) imports of goods, works, services and technology acquired by it in connection with MEP Activities and (4) exports and re-exports of goods, works, services and technology by it in connection with MEP Activities. In addition, every supplier of goods, works, services and technology to each of the MEP Participants, Interest Holders, Contractors, Operating Companies, Shippers and their respective Affiliates in connection with MEP Activities shall treat those supplies for VAT purposes as being exempt with credit (zero percent (0%) rate). For the avoidance of doubt, a similar exemption with credit (zero percent (0%) rate) from VAT shall apply, and no other transfer Taxes or notarial or other fees shall apply, in the case of any transfer of Rights to Land, directly or indirectly, to the MEP Participants. Notwithstanding the foregoing, notarial fees that are not payable, directly or indirectly, to State Authorities may be imposed in accordance with Azerbaijan Law on transfers to the MEP Participants of Rights to Land with respect to Nonstate Land to the extent they are of a non-discriminatory nature, but in no event shall such notarial fees with respect to such transfers on or before the date ten (10) years after the date of commencement of the construction phase respecting the Facilities exceed the amounts that would be imposed pursuant to Azerbaijan Law as enacted and generally applicable and in force in the Territory on 1 January 2000.

(ii) The appropriate State Tax Inspectorate or other appropriate tax or customs authority shall provide each Person, as well as each successor or permitted assignee of such Person, that is entitled to the exemptions and/or VAT zero percent (0%) rate as provided in this Agreement with a certificate or other legally valid documentation confirming such exemptions and/or VAT zero percent (0%) rate within thirty (30) days of its requesting such certificate or documentation.

(iii) An MEP Participant, Operating Company or Contractor shall be entitled to offset any input VAT paid against any output VAT collected for a calendar month. To the extent there remains any input VAT paid in connection with MEP Activities for the calendar month that has not been offset, such MEP Participant, Operating Company or Contractor shall be entitled to offset the amount of such excess VAT against any of its own Taxes that are due or Taxes it is required to withhold (including Profit Tax or income tax withheld from payments to employees) which it otherwise would be required to pay or
to a prompt refund of the amount of such excess VAT or any other remedy provided for under Azerbaijan Law for the recovery of such excess VAT. In the case of any such offset against Profit Tax liability of an MEP Participant, the amount of such offset shall be treated as payment by such MEP Participant of such Profit Tax for purposes of Section 8.3 (including the requirement that a tax receipt be issued in accordance with Section 8.3(v)). Such MEP Participant, Operating Company or Contractor shall notify the State Tax Inspectorate or other appropriate authority in writing of any such offset of excess VAT (including the amount thereof).

(iv) For the avoidance of doubt, in the case of any value added tax or similar tax imposed by any state in the former Soviet Union and paid or incurred by an MEP Participant or Operating Company in respect of the acquisition of goods, works, services or technology used in connection with the Project, the MEP Participant or Operating Company shall be entitled to such remedies as may be provided for under Azerbaijan Law.

8.10 Other.

(i) The MEP Participants shall pay any registration or similar fees, other than customs service/documentation fees (covered by Section 14.4), which may be imposed by the State Authorities, but only to the extent they are nominal and of a non-discriminatory nature.

(ii) An MEP Participant shall be subject to only the following interest, penalties and fines (including financial sanctions and administrative penalties) with respect to Taxes:

(1) Interest payable as computed under clause (3) of Section 8.3(iii).

(2) If an MEP Participant fails to file a Profit Tax return for a Year, it shall be liable for a penalty of twenty-five percent (25%) of the Profit Tax required to be paid with such Profit Tax return.

(3) If the amount of Profit Tax due as shown on the Profit Tax return of an MEP Participant for a Year was understated due to Fraud by the MEP Participant which is demonstrated by the State Tax Inspectorate, it shall be liable for a penalty of fifty percent (50%) of the amount of the understatement.

(iii) The State Tax Inspectorate and the MEP Participants may enter into one or more agreements, which may not be amended without the written consent of each of them, containing detailed rules regarding the administration and application of the provisions of this Article 8 (subject to the principles of this Article 8).

(iv) Notwithstanding any provisions in this Article 8 to the contrary, each Operating Company shall have the right to maintain all records in accordance with accounting standards which are generally accepted in the international
Petroleum transportation industry, which records may be maintained in Dollars.

(v) Any costs incurred prior to the Effective Date by the Contractor Parties within the meaning of the PSA that are related, directly or indirectly, to the evaluation, development, design, acquisition, financing, insuring or construction of the Project or the MEP System shall be included in Expenses within the meaning of Article 12.3(d) of the PSA. Any activities of the Contractor Parties or Joint Operating Company within the meaning of the PSA that are related, directly or indirectly, to the evaluation, development, acquisition, financing, insuring or construction of the Project or the MEP System and that take place prior to commencement of basic engineering of the Project shall be considered Petroleum Operations and Hydrocarbon Activities for purposes of the PSA. In the event a Project Participant incurs any Taxes prior to the Effective Date arising from or related, directly or indirectly, to Project Activities, the MEP System or any related assets or activities, such Project Participant shall be entitled to offset any such Taxes against any of its own Taxes that are due or Taxes it is required to withhold (including Profit Tax or income tax withheld from payments to employees).

(vi) The rules set forth in this Article 8, other than Sections 8.2 and 8.3, and Article 14 shall apply to any Project Participant in respect of any facilities or other assets which are expected to be or are used primarily in connection with the MEP System or Petroleum that is transported through the Facilities.

(vii) For purposes of any Taxes, any payment to or by an MEP Participant, its Interest Holders or Affiliates, or an Operating Company shall be taken into account on the basis of the actual amount of such payment (irrespective of the identity of the payor or payee or its relationship to the MEP Participant, Interest Holder, Affiliate or Operating Company).

(viii) The provisions of this Article 8 shall survive the termination of this Agreement. If an MEP Participant is no longer a Party to this Agreement, the provisions of this Article 8 shall continue to apply to Taxes or any Tax compliance or filing obligations arising from or related, directly or indirectly, to the MEP Participant’s assets or activities pursuant to this Agreement for all periods in which the MEP Participant was a Party to this Agreement.

ARTICLE 9

COMPENSATION FOR LOSS OR DAMAGE

9.1 Without prejudice to the right of the MEP Participants to seek full performance by the State Authorities of the State Authorities’ obligations under any Project Agreement, the Government shall provide monetary compensation as provided in this Article 9 for any Loss or Damage which is caused by or arises from:
any failure of the State Authorities, whether as a result of action or inaction, to fully satisfy or perform all of their obligations under all Project Agreements;

any misrepresentation by the State Authorities in any Project Agreement;

any failure by the State Authorities, whether as a result of action or inaction, to maintain Economic Equilibrium as provided in Section 7.2(x);

any requisitioning by Governmental forces or authorities of the assets of any Project Participant or any damage or destruction by Governmental forces or authorities of the assets of any Project Participant during any event of war (declared or undeclared), armed conflict or similar event in the Territory; or

any act of Expropriation by the State Authorities.

Without limiting the foregoing, the obligation of the Government to provide monetary compensation also applies with respect to any such Loss or Damage caused by or arising from any of the foregoing by any Person which was a State Entity at the time the applicable Project Agreement was executed by it.

9.2 In the event and to the extent any Project Participant suffers any Loss or Damage of the kind described in Section 9.1, the Government shall provide prompt, adequate and effective compensation for all such Loss or Damage. Solely for purposes of this Article 9, any reference to Project Participants shall not include Lenders or Insurers; provided, however, nothing contained herein shall alter, amend, waive, condition or release (i) any State Authority from any claims, causes of action or rights of Lenders or Insurers which may exist independent of this Agreement or which may arise independent of this Agreement or (ii) step-in rights, rights of subrogation or other similar rights, and the exercise of same, which Lenders and/or Insurers may have in respect of any other Project Participant in respect of the Project. In respect of the adequacy of compensation, if the Loss or Damage:

(i) is of the kind described in Section 9.1(i) through (iv), the Government shall accord as among the monetary remedies of (1) money damages, (2) restitution, (3) reimbursement, (4) indemnification and (5) other forms of monetary relief (excluding punitive or exemplary damages), that monetary remedy or combination of monetary remedies as the MEP Participants may elect to the end that all Project Participants shall be fully and fairly compensated and kept whole by the State Authorities respecting all such Loss or Damage;

(ii) is, notwithstanding the monetary remedies set forth in Section 9.2(i), applicable to the events described in Section 9.1(iv), a result of any event of war (declared or undeclared), armed conflict or similar event in the Territory, the Government shall accord to the MEP Participants for themselves and/or any other Project Participants the most favourable treatment (including such remedies as restitution, money damages, indemnification or other settlement) of those treatments accorded any other Person affected by such event; and
9.3 With respect to all monetary relief under this Article 9, all amounts shall be expressed and paid in a currency that is widely traded in international foreign exchange markets and widely used in international transactions, on the basis of the market rate of exchange for that currency at the close of business of the London Stock Exchange on the date of payment, and shall be paid together with interest at the Agreed Interest Rate from the date of breach by the State Authorities of a Project Agreement, the date of misrepresentation by the State Authorities in any Project Agreement, the date of change in Economic Equilibrium, the date of requisitioning, loss or damage of assets during war or the date of Expropriation, as the case may be, to the date of payment to the MEP Participants by the State Authorities.

9.4 In the event the State Authorities should ever carry out any act of Expropriation with respect to the Project, the State Authorities shall do so only where such Expropriation is (i) for a purpose which is an overriding public purpose, (ii) not discriminatory, (iii) carried out under due process of law and (iv) accompanied by the payment of compensation as provided in Section 9.2(iii). For purposes of the foregoing, due process respecting any claim of Expropriation shall include the MEP Participants’ right to resort to the arbitration provisions of this Agreement for purposes of establishing that an Expropriation has taken place (both as to themselves and on behalf of any Project Participants) and for the assessment through arbitration of the amount owed by the State Authorities to the MEP Participants as adequate compensation as provided in Section 9.2(iii) for all Loss or Damage suffered by the MEP Participants and/or and all other Project Participants caused by or arising from such Expropriation.

9.5 The Government’s obligation to provide monetary compensation to the MEP Participants under this Article 9:

(i) is several, independent, absolute, irrevocable and unconditional and constitutes an independent covenant and principal obligation of the Government, separately enforceable from all other obligations (including monetary compensation obligations) of the State Authorities under the Project Agreements, without regard to the invalidity or unenforceability of any such other obligations;

(ii) is enforceable, jointly and severally, against the constituent elements of the State Authorities and, regardless of against whom enforcement is sought, any award or claim for payment due under this Article 9 may be submitted to the Government and such award or claim for payment (granted, with respect to a claim for payment, such claim is not disputed by the State Authorities) shall be paid to the MEP Participants on or before thirty (30) days after receipt by the Government of the related award or claim for payment;

(iii) shall not be modified, impaired or rendered unenforceable by any defense available to the State Authorities or as a result of the occurrence of any event
that, but for this Section 9.5(iii), would discharge that obligation other than by the full performance thereof in accordance with this Agreement.

9.6 The Government shall compensate the MEP Participants for any Loss or Damage set forth in this Article 9 suffered by the MEP Participants and/or another Project Participant. In no event shall the Government’s obligation to provide compensation under this Article 9 include any punitive or exemplary damages.

ARTICLE 10
LIMITATION OF LIABILITY

10.1 The MEP Participants shall be liable to the State Authorities for Loss or Damage caused by or arising from (i) any breach by them of any Project Agreement or (ii) any breach by them of any applicable law; provided, however, that the MEP Participants shall have no liability hereunder if and to the extent the Loss or Damage is caused by or arises from any breach of any Project Agreement and/or breach of duty by any State Authority. Notwithstanding the foregoing, the MEP Participants shall not be liable to the State Authorities for any punitive or exemplary damages.

10.2 The MEP Participants shall be liable to a third party (other than the State Authorities and any Project Participant) for Loss or Damage suffered by such third party as a result of the MEP Participants’ breach of the standards of conduct set forth in the Project Agreements; provided, however, that the MEP Participants shall have no liability hereunder if and to the extent the Loss or Damage is caused by or arises from any breach of any Project Agreement and/or breach of duty by any State Authority.

10.3 The MEP Participants shall have no joint and several liability under this Agreement except in respect of liability arising from their failure to comply with applicable law in the conduct of Pipeline Activities (other than liability in respect of any matters relating to Taxes) and with the terms of Article 12 and Appendix 3.

10.4 Except as set forth in Section 3.4 hereof, it is understood and agreed that under no circumstances whatsoever shall the Government or any State Authorities have the right to seek or declare any cancellation or termination of this or any other Project Agreement as a result of any breach by the MEP Participants or any other Project Participants.

ARTICLE 11
SECURITY

11.1 Commencing with the initial Project Activities relating to route identification and evaluation and continuing throughout the life of the Project, the State Authorities shall ensure the safety and security of the Rights to Land, the Facilities and all Persons within the Territory involved in Project Activities and shall protect the Rights to Land, the Facilities and those Persons from all Loss or Damage resulting from civil
war, sabotage, vandalism, blockade, revolution, riot, insurrection, civil disturbance, terrorism, kidnapping, commercial extortion, organised crime or other destructive events.

11.2 In order to avoid or mitigate harm to the Project of the kind described in Section 11.1, the State Authorities shall, on request by and in consultation with the MEP Participants, exert their Best Endeavours consistent with Appendix 3 to enforce any relevant provisions of Azerbaijan Law relating to threatened and/or actual instances of loss or damage caused by third parties (other than Project Participants) to the Rights to Land, the Facilities or loss or injury to Persons within the Territory involved in Project Activities.

11.3 Without limiting the State Authorities’ obligations under Sections 11.1 and 11.2, the Government, at its sole cost and expense, but in regular consultation with the MEP Participants, shall use the security forces of the State to provide physical security for the Rights to Land, the Facilities and Persons within the Territory involved in Project Activities. As among the Parties, the Government shall be solely liable for the conduct of all operations of the security forces of the State and neither the MEP Participants nor any other Project Participants shall have any liability or obligation to any Person for any acts or activities of the security forces of the State or be obligated to reimburse the Government for the cost and expense of providing security as contemplated hereby.

ARTICLE 12

ENVIRONMENT, HEALTH, SAFETY AND SOCIAL IMPACT

12.1 The applicable environmental, health and safety standards and practices for the Project shall be as set forth in Appendix 3 attached hereto. The State Authorities hereby agree to the standards and practices set forth in Appendix 3 and consent to any action taken by or on behalf of the MEP Participants and other Project Participants in conformity therewith. If a spillage or release of Petroleum occurs from the Facilities, or any other event occurs which is causing or likely to cause material environmental damage or material risk to health and safety, the MEP Participants shall take all necessary action as set forth in Appendix 3 and, on request by or on behalf of the MEP Participants, the State Authorities shall, in addition to any indemnification obligations the State Authorities may have under the Project Agreements, use their Best Endeavours to make available promptly and in reasonable quantities, any labor, materials and equipment not otherwise readily available to the MEP Participants or their Contractors to assist in any remedial or repair effort.

12.2 The applicable social impact standards, practices and program for the Project shall be effected as set forth in Appendix 3 attached hereto. The State Authorities hereby agree to the standards and practices set forth in Appendix 3 and consent to any action taken by or on behalf of the MEP Participants and other Project Participants in conformity therewith.
ARTICLE 13
CURRENCY

13.1 The State Authorities confirm that the MEP Participants and all other Project Participants shall have the right for the duration of Project Activities:

(i) to bring into or take out of the Territory Foreign Currency and to utilise, without restriction, Foreign Currency accounts in the Territory and to exchange any currency at market rates;

(ii) to open, maintain and operate Local Currency bank and other accounts inside the Territory and Foreign Currency bank and other accounts both inside and outside the Territory;

(iii) to purchase and/or convert Local Currency with and/or into Foreign Currency at the market exchange rate legally available or, if applicable, at a rate of exchange made available in respect of similar sums of money by the central bank of the State or any successor organisation to foreign Entities doing business in the Territory, without deductions or the imposition of fees other than usual and customary banking charges;

(iv) to transfer, hold and retain Foreign Currency outside the Territory;

(v) to be exempt from all mandatory conversions, if any, of Foreign Currency into Local Currency or other currency;

(vi) to pay abroad, directly or indirectly, in whole or in part, in Foreign Currency, the salaries, allowances and other benefits received by any Foreign Employees;

(vii) to pay Contractors and Foreign Contractors abroad, directly or indirectly, in whole or in part, in Foreign Currency, for their goods, works, technology or services supplied to the Project; and

(viii) to make any payments provided for under any Project Agreement in Foreign Currency.

13.2 All payments to be made by the State Authorities under any Project Agreement shall be made in Dollars and on the basis of the market rate of exchange at the time of payment, except that any such payments with respect to Taxes that have been paid shall be made in the currency in which such Taxes were paid. The State Authorities shall take all steps and measures required to ensure that:

(i) all such payments shall be made without any withholdings or other deductions whatsoever; and

(ii) it has available to it at all times sufficient Dollars and effective means of payment to transfer to the relevant Person full value at the relevant time.
ARTICLE 14

IMPORT AND EXPORT

14.1 At any time and from time to time, each Project Participant has the right to import into or export or re-export from the Territory, free of Taxes and restrictions, whether in its own name or on its behalf, all equipment, materials, machinery, tools, vehicles, spare parts, supplies, Petroleum, fuels and lubricants to be used in connection with the Project and all other goods (other than natural gas), works, services or technology necessary or appropriate for use in connection with the Project. At any time and from time to time, each Project Participant has the right to import into the Territory, free of Taxes and restrictions, whether in its own name or on its behalf, natural gas to be used as fuel in connection with the Project; provided, however, that no Project Participant shall be exempt from VAT on any import, export or re-export described in this Section 14.1 except to the extent specified in Section 8.9, 14.2 or 14.3, or in Article 13.

14.2 Each Foreign Employee of each Project Participant, each Contractor who is a physical person and is not a citizen of the State, each family member of any such employee or Contractor and each Project Participant on behalf of any such employee, Contractor or family member shall have the right at any time and from time to time to import into or export or re-export from the Territory, free of Taxes and restrictions, whether in its own name or on its behalf, all goods, works, services or technology for its own use and personal consumption or for the use and personal consumption of such employees, Contractors and family members; provided, however, that subject to Article 8, all sales by any such Person within the Territory of any such imported goods to any other Person will be taxable, and, in the case of sales of automobiles, furniture and professional tools and instruments, will result in liability for customs import tariff, in accordance with Azerbaijan Law. The authorisations and exemptions granted under this Section 14.2 may be restricted by Azerbaijan Laws generally applicable for the protection of public health, safety and public order.

14.3 Petroleum transported, or to be transported, by any of the MEP Participants for any Shipper or for its or their own account through the Facilities shall be considered goods-in-transit for all purposes of the customs laws of the State and shall be exempt from all Taxes. Except as may otherwise be provided in this Agreement, the MEP Participants and each such Shipper shall have the right at any time and from time to time to import and export, free of all Taxes and restrictions, all Petroleum which is, or is to be, transported through and exported from the Facilities.

14.4 All imports to and exports from the Territory in connection with the Project shall be subject to the procedures and documents required by applicable customs laws and regulations; provided, however, such imports and exports shall be subject to the exemptions from Taxes set forth in Articles 8 and 13 and Sections 14.1, 14.2 and 14.3, except that, in the case of any such imports and exports of goods by an MEP Participant other than those described in Section 14.3, the MEP Participant shall pay any customs service/documentation fees to the extent they are nominal and consistent
with the actual costs of providing such customs service/documentation and are of a non-discriminatory nature, but in no event shall the customs service/documentation fees exceed the following:

<table>
<thead>
<tr>
<th>Declared Value of Shipment</th>
<th>Fees</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0 to $100,000</td>
<td>0.15% of value</td>
</tr>
<tr>
<td>$100,001 to $1,000,000</td>
<td>$150 plus 0.10% of value over $100,000</td>
</tr>
<tr>
<td>$1,000,001 to $5,000,000</td>
<td>$1,050 plus 0.07% of value over $1,000,000</td>
</tr>
<tr>
<td>$5,000,001 to $10,000,000</td>
<td>$3,850 plus 0.05% of value over $5,000,000</td>
</tr>
<tr>
<td>More than $10,000,000</td>
<td>$6,350 plus 0.01% of value over $10,000,000</td>
</tr>
</tbody>
</table>

14.5 Each Project Participant shall be exempt from the provisions of any foreign trade regulations of the State Authorities relating to any goods, works, services or technology acquired or performed, directly or indirectly, in connection with the Project or otherwise relating to Petroleum in the Facilities, including those purporting to prohibit, limit or restrict the import or export thereof or relating to determinations of country of origin or destination.

ARTICLE 15

BINDING EFFECT

15.1 This Agreement and the rights, obligations and other provisions of this Agreement and any other Project Agreement shall bind and apply to the Parties and:

(i) in the case of the State Authorities, shall continue to bind the Government, all State Entities and all Local Authorities notwithstanding any change in the constitution, control, nature or effect of all or any of them and notwithstanding the insolvency, liquidation, reorganisation, merger or other change in the viability, ownership or legal existence of the State Authorities (including the partial or total privatisation of any State Entity); and

(ii) in the case of any MEP Participant, shall bind and apply to the benefit of all and any successors, assignees and transferees of such MEP Participant from time to time in respect of this Agreement or any of the rights, obligations and other provisions of this Agreement (as the case may be).

15.2 Except as otherwise provided in Article 16, the State Authorities shall not assign, transfer or otherwise deal with (or carry out or permit any act inconsistent with their continued retention of) their interests under this Agreement or any other Project Agreement and all or any of the rights, obligations and other provisions on their part set out in this Agreement or any other Project Agreement.

ARTICLE 16
SUCCESSORS AND PERMITTED ASSIGNEES

16.1 Each MEP Participant shall be entitled to transfer, assign, share or otherwise deal with all or any of its rights under this Agreement, with binding effect on the State Authorities, subject only to the prior notification by the MEP Participant transferor to the State Authorities of details of such transferred rights and the recipient thereof, and if the MEP Participant transferor so elects, delivery to the State Authorities of an agreement duly executed by the MEP Participant and the recipient of such rights; provided, however, that the State Authorities shall have the right, within fifteen (15) days of receipt of such notification, to disapprove such transfer, assignment, sharing or dealing if the proposed transferee, assignee or other party poses a threat to national security, defense and/or public safety in violation of Azerbaijan Law. Upon delivery of the form of agreement as contemplated by this Section 16.1, the Government shall promptly execute the agreement and return same to the MEP Participant transferor.

16.2 Each MEP Participant shall be entitled to transfer, assign or otherwise deal with all or any of its obligations under this Agreement:

(i) in the case of any such transfer, assignment or other dealing in relation to another MEP Participant or an Affiliate of the MEP Participant transferor, subject to prior notification by the MEP Participant transferor to the State Authorities of details of such obligations and the recipient of such obligations and delivery to the State Authorities of an agreement duly executed by the MEP Participant and the recipient of such obligations and in form and substance satisfactory to the MEP Participant transferor which (1) provides that the transferor shall cease to be a Party to this Agreement and is released from any obligations hereunder, (2) provides that the recipient shall become a party to this Agreement in succession to the transferor and shall observe all obligations and assume any liabilities as if it had at all times been a Party to this Agreement, (3) provides that the recipient shall indemnify the transferor and all other Parties from and against obligations and liabilities that otherwise would have been the responsibility of the transferor and (4) specifies the effective date of the transfer and such other matters that the transferor shall reasonably require;

(ii) in the case of any such transfer, assignment or other dealing which is not in relation to another MEP Participant or an Affiliate of the MEP Participant transferor, and where the recipient of such obligations certifies to the State Authorities that it has the financial and (to the extent it may be required in the circumstances) technical status to observe and perform such obligations, subject to not less than fifteen (15) days prior notification to the State Authorities of:

(1) details of such obligations;

(2) details of the recipient of such obligations; and

(3) financial statements, disclosure documents and other information in relation to the statements made in such certificate
and the delivery to the Government of the agreement referred to in Section 16.2(i) above.

Notwithstanding anything to the contrary set forth in Section 16.2(i) in respect of Affiliates or otherwise under Section 16.2(ii), the State Authorities shall have the right, within fifteen (15) days of receipt of a prior notification by the MEP Participant transferor to the State Authorities of the details of such transferred obligations and the recipients thereof, to disapprove such transfer, assignment, sharing or other dealing respecting such Affiliate or non-Affiliated party, as the case may be, if the proposed transferee, assignee or other party poses a threat to national security, defense and/or public safety in violation of Azerbaijan Law. Upon delivery of the form of agreement as contemplated by this Section 16.2, the Government shall promptly execute the agreement and return same to the MEP Participant transferor. Notwithstanding the foregoing in this Section 16.2 or anything else contained in this Agreement, no MEP Participant shall have the right to assign all or any portion of its obligation to pay Taxes except when such transfer of obligation is in conjunction with a transfer of all or a corresponding portion of its rights under Section 16.1.

16.3 Without releasing the MEP Participant from its obligations under this Agreement, each MEP Participant shall be entitled to undertake the Project and/or discharge all or any of its obligations hereunder by causing or procuring that such obligations are performed on its behalf by any Person; provided, however, that if the Person acting on behalf of the MEP Participant is a State Authority, then unless and to the extent the applicable Project Agreement provides to the contrary such State Authority shall bear responsibility under this Agreement for any failure or nonperformance of such obligations and the MEP Participant shall have no responsibility under this Agreement with respect thereto.

16.4 Without prejudice to the provisions of Section 16.1, each MEP Participant shall be entitled to create security interests in relation to its rights and obligations under this Agreement and any other Project Agreement in favour of banks or other financing entities (providing for, among other things, enforcement of such security by means of succeeding to the interests of the MEP Participant under this Agreement and any other Project Agreement); provided, however, that the Government shall have the right within fifteen (15) days receipt of notification to disapprove any assignment, lien creation, charge or security interest hereunder if the proposed assignee, lien holder, charge beneficiary or secured party or other party poses a threat to national security, defence, and/or public safety in violation of Azerbaijan Law. Except as set forth in the preceding sentence, such creation of security interests and the exercise of such security interests shall be made without any requirement of consent or permission of the State Authorities and such security interests shall be binding on the State Authorities upon the MEP Participant notifying to the Government details of such security interests and the beneficiary of such security interests and the State Authorities shall, if requested by the MEP Participant, enter into such agreements or other arrangements with such banks or other financing entities as may be required by such banks or other financing entities to give effect and business efficacy to the security interests so created including, among other things:
(a) advance notice by the State Authorities of any default by the MEP Participant and any intention of the State Authorities to take action in respect thereof; and

(b) an acknowledgment of the existence and potential exercise of rights to remedy or cure any such default and rights to acquire or otherwise step into the position of the MEP Participant under this Agreement and any other Project Agreements pursuant to such security interests.

16.5 Without prejudice to any rights or exemptions which may have vested in the Project Participants by operation of Azerbaijan Law (including the ratification and enactment of Project Agreements into Azerbaijan Law as provided herein), it is acknowledged by the State Authorities that the implementation of the Project may result in circumstances in which Project Participants other than the MEP Participants are to be subject to some or all of the obligations, or are to enjoy some or all of the rights, set out in this Agreement for such Project Participant (other than in circumstances of transfer, assignment or other dealing) by the MEP Participants, and the State Authorities agree that, in such circumstances, they will, upon receipt of a duly executed agreement in form and substance satisfactory to the relevant MEP Participant or Participants to the effect that such other Project Participant shall become a contracting party and shall have the rights, exemptions and/or privileges of the applicable Project Agreements and in that respect, the State Authorities shall promptly execute such form of agreement and return it to the relevant MEP Participants. For the avoidance of doubt, the provisions of this Section 16.5 shall not operate to (i) make the subject Project Participant an MEP Participant or (ii) cause the Tax treatment of any Project Participant to be other than as set forth in Articles 8 and 14 and the other provisions of this Agreement relating specifically to Taxes.

16.6 The State Authorities expressly acknowledge that both assignments of rights and transfers of obligations by the MEP Participants pursuant to this Article 16 are foreseeable and intended by the Parties to the Agreement. In accordance with the foregoing, the State Authorities agree and commit at the request of an MEP Participant to promptly provide, receive and/or execute any further or other documentation as may be necessary in order to effect a legally enforceable assignment of rights or novation of obligations hereunder or to allow Project Participants to become contracting parties as contemplated by Section 16.5 above.

ARTICLE 17

DISPUTE RESOLUTION AND APPLICABLE LAW

17.1 The provisions of this Article 17 shall be valid and enforceable notwithstanding the illegality, invalidity, or unenforceability under the law specified in Section 17.12 of any other provisions of this Agreement. Arbitration pursuant to this Article 17 shall not be subject to the condition of exhaustion of local remedies such as that referred to in Article 26 of the ICSID Convention. In order to provide prior notice and a reasonable opportunity for the Parties to resolve disputes without resorting to arbitration, as a condition to any Party or Parties submitting a dispute to arbitration
under this Article 17, the Party or Parties shall provide written notice of the dispute to all other Parties and shall submit the dispute to arbitration only after the passage of thirty (30) days from the date of delivery of such notice on all Parties pursuant to Article 22 of this Agreement; provided, however, that where a Party has given notice of dispute(s) it shall not be necessary for any other Party to give a similar notice in order to participate in the arbitration of such dispute(s); and provided, further, that once a dispute is submitted to arbitration no additional notice of dispute(s) shall be required in order for any Arbitrating Party to add, to modify or to redefine those disputes which it seeks to resolve in such arbitration. Any dispute arising under this Agreement, or in any way connected with this Agreement (including its formation and any questions regarding arbitrability or the existence, validity or termination of this Agreement), between (i) the Government, the State, any State Entity and/or the Local Authorities, on the one hand, and (ii) one or more of the MEP Participants, on the other hand, may be submitted to arbitration pursuant to this Article 17. The MEP Participants may submit any dispute to arbitration jointly and may assign rights granted under this Agreement among themselves for purposes of arbitration, it being further understood and agreed that the foregoing shall not require that, in an arbitration to which more than one MEP Participant is a party, the MEP Participants must take a joint position on any or all disputed issues. In addition, any MEP Participant that demonstrates to the reasonable satisfaction of the arbitral tribunal that it has a genuine interest in the issues in dispute and agrees to be bound by any award in respect of any fact or matter determined in the proceeding may intervene in any arbitration proceeding in which it is not already a party, subject only to its willingness to accept the record as previously established in the proceeding prior to its notice of intervention.

17.2 Except as otherwise expressly provided in the State’s reservation to the ICSID Convention, the Government and all other Parties hereby consent to arbitrate any such dispute pursuant to the ICSID Convention and the ICSID Arbitration Rules. The Government shall take any actions or decisions as may be necessary to ensure the effectiveness of the State Authorities’ consent to ICSID jurisdiction for all disputes arising under this Agreement or in any way connected with this Agreement. In the event of any conflict between the ICSID Arbitration Rules and the arbitration provisions of this Agreement, this Agreement shall govern. For purposes of Article 25(1) of the ICSID Convention and for any other purposes related to this Agreement, any dispute among the Parties shall be considered a legal dispute arising directly out of an investment. As of the Effective Date any dispute among the Parties shall be considered a legal dispute arising directly out of investment activities which have “effectively started” and which have obtained all necessary permissions and authorisations in accordance with the relevant legislation of the State on foreign capital. If and to the extent the State’s reservation to the ICSID Convention is later modified or rescinded such that any disputes heretofore not subject to arbitration under the ICSID Convention become eligible for ICSID arbitration, the Government and all other Parties consent to arbitrate all such eligible disputes pursuant to the ICSID Convention and the ICSID Arbitration Rules.

17.3 If, for any reason, and notwithstanding the consent granted in Section 17.2, ICSID arbitration is not available for the resolution of any such dispute (including by reason of the State’s reservation to the ICSID Convention), then the dispute shall be finally
resolved under the Rules of Arbitration of the International Chamber of Commerce ("ICC Rules"). In the event of any conflict between the ICC Rules and the arbitration provisions of this Agreement, this Agreement shall govern.

17.4 An arbitral tribunal constituted pursuant to this Agreement shall consist of three (3) arbitrators, one of which shall be appointed by the Arbitrating Party or Arbitrating Parties first requesting arbitration, and one of which shall be appointed by the opposing Arbitrating Party or Arbitrating Parties. The third arbitrator, who shall be the presiding arbitrator of the arbitral tribunal, shall be appointed by agreement of the first two arbitrators appointed. If either of the first two appointments is not made within thirty (30) days after the request for arbitration, or if the first two arbitrators fail to agree on a third arbitrator within thirty (30) days after the later of them shall have been appointed, the unfilled appointment will be made, upon the request of any Arbitrating Party, by the International Chamber of Commerce, acting in accordance with the provisions addressing appointment of arbitrators in the ICC Rules. With respect to arbitration proceedings held under the ICSID Convention and ICSID Arbitration Rules, the Parties agree that the period of time to which reference is made in Article 38 of the ICSID Convention shall be extended to ninety (90) days after the submission of a request by an Arbitrating Party to the International Chamber of Commerce to appoint a third and presiding arbitrator. The Parties agree that, regardless of the payment scales otherwise prescribed by any institution administering an arbitration under this Agreement, the Arbitrating Parties shall compensate the members of the arbitral tribunal at rates sufficient to secure their service as arbitrators.

17.5 With respect to any arbitration proceedings arising under this Agreement, additional or alternative procedural rules may be adopted at any time by written agreement of the Arbitrating Parties.

17.6 The Parties agree that the seat of any arbitration held pursuant to this Agreement shall be Geneva, Switzerland, unless the Arbitrating Parties agree in writing to hold the arbitration in another country that has ratified or acceded to the 1958 New York Convention on the Recognition and Enforcement of Foreign Arbitral Awards. The language used during any arbitration proceeding shall be the English language and the English language text of this Agreement will be used and relied upon for all purposes by the arbitral tribunal. Interpretation of any live proceedings of the arbitration and translation of written arguments and documentation shall be provided if requested by any Arbitrating Party, at the expense of such requesting Arbitrating Party.

17.7 The Parties shall provide the arbitral tribunal with reasonable opportunity to inspect the Facilities as may be necessary for the determination of a dispute. Each Arbitrating Party shall, at the request of an opposing Arbitrating Party or the arbitral tribunal, make available to the arbitral tribunal and the opposing Arbitrating Party all documents and witnesses substantially relevant, as determined by the tribunal, to the dispute.

17.8 An arbitral tribunal’s award issued pursuant to this Article 17 shall be final and binding on the Arbitrating Parties upon being rendered, and the Arbitrating Parties undertake to comply with any such award without delay. Judgment on the award may be entered and execution had in any court having jurisdiction, or application may be
made for a judicial acceptance of the award and an order of enforcement and execution, as applicable.

17.9 Subject to Section 9.2(i), if monetary damages are included in a final award, the award shall be rendered and payment shall be made in Dollars and, in accordance with the terms of this Agreement as relate to amounts due and payable, shall include interest calculated at the Agreed Interest Rate from the date of the event, breach, or other violation giving rise to the dispute to the date when the award is paid in full. The arbitral tribunal may also order any interim or conservatory measures it deems appropriate.

17.10 With respect to arbitration proceedings held under the ICSID Convention and ICSID Arbitration Rules, the Parties agree any ad hoc committee appointed in accordance with Article 52 of the ICSID Convention shall not stay enforcement of an award unless the Arbitrating Party requesting annulment posts an irrevocable and unconditional bank guaranty in the full amount that the award directs the Arbitrating Party requesting annulment to pay. With respect to arbitration proceedings held under the ICC Rules, the Arbitrating Parties hereby waive the right to judicial intervention in the proceedings themselves and also waive the right to have any interim or conservatory order or any final award annulled or set aside by the courts of any jurisdiction other than the jurisdiction in which the arbitration is held.

17.11 Each State Authority hereby waives any claim to immunity in regard to any proceedings to enforce this Agreement or to enforce any interim or conservatory order or any final award rendered by an arbitral tribunal constituted pursuant to this Agreement, including immunity from service of process, immunity from jurisdiction of any court, and immunity of any of its property from pre-judgment attachment based on an interim or conservatory order or from execution based on a final award; provided, however, that notwithstanding anything to the contrary in this Agreement, the waiver of immunity with respect to property in this Section 17.11 shall only apply to property owned or controlled by State Authorities located outside the Territory and shall not apply to (i) property which is used or intended for use solely for the exercise of diplomatic rights, including the State’s diplomatic missions, consular posts, special missions, missions to international organisations or to international conferences and including their furnishings, means of transportation and funds held in bank accounts solely for use in funding such missions, posts, organisations and/or conferences; (ii) property of a military character or used or intended for military purposes; (iii) property constituting or forming part of the essential cultural heritage of the State or part of its archives and not placed or intended to be placed on sale, including museums, archaeological sites and artifacts, libraries and related historical preservation and research facilities, cemeteries, monuments and other similar property; (iv) property forming part of an exhibition of objects of scientific or historical interest which is outside the Territory and not placed or intended to be placed on sale; and (v) ships and aircraft used solely for governmental service.

17.12 This Article 17 shall be governed in accordance with the substantive law of England, but excluding any rules or principles of English law that would (i) prevent adjudication upon, or accord presumptive validity to, the transactions of sovereign
states or (ii) require the application of the laws of any other jurisdiction to govern this Article 17.

ARTICLE 18

OPERATING COMPANY

18.1 Subject only to any requirement under Azerbaijan Law that any Operating Company register to conduct business within the Territory, the MEP Participants shall have the right to establish, own and control one or more Operating Companies, and/or appoint or select one or more Operating Companies, that have been organised in any jurisdiction, whether inside or outside the Territory. The MEP Participants shall have the right to appoint jointly any Operating Company (i) to enforce on behalf of the MEP Participants any or all obligations of the State Authorities under any Project Agreement and (ii) to exercise on behalf of the MEP Participants any or all rights of the MEP Participants arising under any Project Agreement. To the extent authorised by the MEP Participants, any and all Operating Companies may act as the MEP Participants’ agent or independent contractor, as the MEP Participants may indicate, in respect of any and all Project Activities.

18.2 The MEP Participants and any Contractor (including any Operating Company) are hereby authorised to select and determine the number of employees to be hired by it or them in connection with Project Activities. All citizens of the State hired in respect of the Project shall be hired pursuant to written employment contracts that specify the hours of work required of the employees and the compensation and benefits to be paid or furnished to them and other material terms of employment. Consistent with their respective employment contracts, such employees may be located wherever deemed appropriate in connection with their employment. Subject to requirement that no Project Participant shall be required to follow any employment practices or standards that (i) exceed those international labor standards or practices which are customary in international Petroleum transportation projects or (ii) are contrary to the goal of promoting an efficient and motivated workforce, all employment programmes and practices applicable to citizens of the State working on the Project in the Territory, including hours of work, leave, remuneration, fringe benefits and occupational health and safety standards, shall not be less beneficial than is provided by the Azerbaijan labor legislation generally applicable to its citizenry.

ARTICLE 19

FORCE MAJEURE

19.1 Nonperformance or delays in performance on the part of any Party respecting any obligations or any part thereof under this Agreement, other than the obligation to pay money, shall be suspended if caused or occasioned by Force Majeure, as defined in this Agreement.
19.2 Force Majeure with respect to State Authorities shall be limited to (i) natural disasters (earthquakes, landslides, cyclones, floods, fires, lightning, tidal waves, volcanic eruptions and other similar natural events or occurrences), (ii) wars between sovereign states where the Azerbaijan Republic has not initiated the war under the principles of international law and (iii) international embargoes of sovereign states other than the Azerbaijan Republic; provided in every case the specified event or cause (whether of the type set forth in (i), (ii) and/or (iii) above) and any resulting effects prevent the performance by the State Authorities of their obligations, or any part thereof, are beyond their control, and, concerning those events or causes (whether of the type set forth in (i), (ii) and/or (iii) above) which are reasonably foreseeable, are not caused or contributed to by the negligence of the State Authorities or by their breach of this Agreement or any other Project Agreement.

19.3 Force Majeure with respect to the MEP Participants shall be limited to those events or causes and any resulting effects that prevent the performance by the MEP Participant(s) of its (or their) obligations, or any part thereof, are beyond its (or their) control, and, concerning events or causes which are reasonably foreseeable, are not caused or contributed to by the negligence of the MEP Participants or by its (or their) breach of this Agreement or any other Project Agreement. Force Majeure under this Section 19.3 shall include the following events and causes to the extent they otherwise satisfy the requirements of this Article 19: natural disasters (earthquakes, landslides, cyclones, floods, fires, lightning, tidal waves, volcanic eruptions and other similar natural events or occurrences), wars, strikes or other labor disputes, rebellions, acts of terrorism, international embargoes, the inability to obtain necessary goods, materials, services or technology, the inability to obtain or maintain any necessary means of transportation, the application of laws, treaties, rules, regulations and decrees, the actions or inactions of the State Authorities and other events or causes, whether of the kind enumerated or otherwise, which are beyond the control of the MEP Participants.

19.4 If a Party is prevented from carrying out its obligations or any part thereof under this Agreement as a result of Force Majeure, other than the obligation to pay money, it shall promptly notify in writing the other affected Party or Parties to whom performance is owed. The notice must:

(i) specify the obligations or part thereof that the Party cannot perform;

(ii) fully describe the event of Force Majeure;

(iii) estimate the time during which the Force Majeure will continue; and

(iv) specify the measures proposed to be adopted by it (or them) to remedy or abate the Force Majeure.

Following this notice, and for so long as the Force Majeure continues, any obligations or parts thereof which cannot be performed because of the Force Majeure, other than the obligation to pay money, shall be suspended.
19.5 Any Party that is prevented from carrying out its obligations or parts thereof as a result of Force Majeure shall take such actions as are available to it and expend such funds (and in the case of a State Authority, the actions and funds of other State Authorities) as necessary to remove or remedy the Force Majeure and resume performance of its obligations and all parts thereof as soon as reasonably practicable.

19.6 Any State Authority that is prevented from carrying out its obligations as a result of Force Majeure shall take, and shall also procure that other State Authorities take, all such action as may be required to mitigate any loss suffered by any MEP Participant or other Project Participant during the continuance of the Force Majeure and as a result thereof.

19.7 In respect of the obligation of the State Authorities to provide compensation for Loss or Damage as a result of the events or causes specified in Section 9.1, the State Authorities shall have no right to declare Force Majeure under this Agreement in respect of subsections (ii), (iii), (iv) and (v) of said Section 9.1.

ARTICLE 20

ACKNOWLEDGMENTS

20.1 The State Authorities hereby acknowledge that they have received and reviewed this Agreement and the Intergovernmental Agreement and hereby declare them to be acceptable.

20.2 The Parties hereby acknowledge that it is their mutual intention that no Azerbaijan Law now or hereafter existing (including the interpretation and application procedures thereof) that is contrary to the terms of this Agreement or any other Project Agreement shall limit, abridge or affect adversely the rights granted to the MEP Participants or any other Project Participants in this or any other Project Agreement or otherwise amend, repeal or take precedence over the whole or any part of this or any other Project Agreement.

ARTICLE 21

COOPERATION AND COORDINATION MECHANISMS

21.1 The Government shall use its Best Endeavours to negotiate and enter into such other intergovernmental or multilateral agreements or treaties as may be necessary or appropriate between or among it and the other governments and states in the region to authorise, enable, support and facilitate the Project. Without limiting the foregoing, the Government shall consult with the MEP Participants concerning those measures by which the State Authorities, in conjunction with other governments, may make crossborder Project Activities more effective, timely and efficient, including streamlined and coordinated customs and transit procedures and practices and the use
of common measurement and metering facilities within or without the Territory to monitor the transportation of Petroleum.

21.2 On the request of any or all of the MEP Participants, solely for the purpose of assisting in any attempt to finance all or any part of the Project or all or any part of its or their Project Activities or to insure against risks to the Project, the Government, on its own behalf and on behalf of the State Authorities, shall confirm in writing, or, as appropriate, execute such documents as are necessary or appropriate to extend directly to any and all applicable Lenders and Insurers (including multilateral lending agencies and export credit agencies) the representations, warranties, guarantees, covenants and undertakings of the State Authorities as, and to the extent, set forth in this Agreement.

ARTICLE 22

NOTICES

All notices given under this Agreement by any Party shall be given in writing in the English language and may be given by telex, fax or letter to the address set forth below for each Party (or such other address as a Party may notify in advance to the other Party from time to time in accordance with this Article 22). A notice given by telex or fax sent to the correct address as set forth below or as notified pursuant hereto shall be deemed to be delivered on the first Business Day following the date of dispatch. A notice sent by letter shall not be deemed to be delivered until the first Business Day following receipt.
THE STATE AUTHORITIES:

The Government of the Azerbaijan Republic  
Cabinet of Ministers  
68, Lermontov Street  
Baku 370066  
Azerbaijan Republic  
Attn: Mr. A. Sharifov, Deputy Prime Minister  
Tel: (99412) 929321  
Fax: (99412) 989786

THE MEP PARTICIPANTS:

The State Oil Company of the Azerbaijan Republic  
Foreign Investment Division  
73, Neftchiler Avenue  
Baku 370007  
Azerbaijan Republic  
Attn: Mr. V. Aleskerov, General Manager  
Tel: (99412) 923312  
Fax: (99412) 921015

BP Exploration (Caspian Sea) Ltd.  
Villa Petrolea  
2 Neftchilar Prospekti (Balov)  
Baku 370003  
Azerbaijan  
Attn: Vice President, Export Development  
Tel: (994) 12 979211  
Fax: (994) 12 971359  
E-Mail: digingwt@bp.com

Statoil BTC Caspian AS  
c/o Den norske stats oljeselskap a.s  
N-4035 Stavanger  
Norway  
Attn: Odd-Erik Flaatin  
Tel: (47) 51995331  
Fax: (47) 51996930  
E-Mail: oefl@statoil.com

Ramco Hazar Energy Limited  
The Old House  
142 South Street  
Dorking  
Surrey RH4 2EU  
UK  
Attn: Mike Burchell  
Tel: (44) 1306 888809  
Fax: (44) 1306 743504  
E-Mail: michael.burchell@ramco-plc.com

Turkiye Petrolleri A.O.  
Mustafa Kemal Mahallesi  
2 Cadde, No. 86, Esentepe  
06520, Ankara  
Turkey  
Attn: General Manager, International Projects  
Tel: (90312) 2868032  
Fax: (90312) 2854238  
E-Mail: intproj@petrol.tpa.gov.tr

Unocal BTC Pipeline, Ltd.  
14141 Southwest Freeway  
Sugar Land, Texas 77478  
U.S.A.  
Attn: Michael L. Barnes  
Tel: (281) 287-7400  
Fax: (603) 917-6144  
E-Mail: mike.barnes@unocal.com

ITOCHU Oil Exploration (Azerbaijan) Inc.  
C/O ITOCHU Oil Exploration Co., Ltd.  
5-1, Kita-Aoyama 2-chome  
Minato-ku, Tokyo  
Japan  
Attn: Yoshio Matsukawa  
Tel: (81) 3 3497 8122  
Fax: (81) 3 3497 8128  
E-Mail: yoshio.matsukawa@itochuoil.co.jp
ARTICLE 23

MISCELLANEOUS

23.1 Interest shall accrue at the Agreed Interest Rate on any amount, if any, payable under or pursuant to this Agreement from the time that amount is payable through the date on which that amount, together with the accrued interest thereon, is paid in full.

23.2 This Agreement, together with all appendices attached hereto, shall constitute the entire agreement of the Parties with respect to the matters addressed herein. This Agreement may not be amended or otherwise modified, except by the written agreement of the Parties. Without limiting the generality of the foregoing, no Article (including any Section thereof) may be amended or otherwise modified, except by a written agreement of the Parties that specifically provides for such amendment or modification and references the Article and any Section thereof intended by the Parties to be so amended or otherwise modified. In no event shall any Article (including any Section thereof) be considered amended or otherwise modified by compromise or negotiation between the Parties or purported amendments or modifications to this Agreement that do not so specifically provide for such amendment or modification and reference the subject Article and any applicable Section thereof. No waiver of any right, benefit, interest or privilege under this Agreement shall be effective unless made expressly and in a writing referencing the Article (including any applicable Section thereof) providing that right, benefit, interest or privilege. Any such waiver shall be limited to the particular circumstance in respect of which it is made and shall not imply any future or further waiver.

23.3 The table of contents to and the topical headings used in this Agreement are inserted for convenience only and are not intended by the Parties to have, and are not to be construed as having, any substantive significance or as indicating that all provisions of this Agreement relating to any particular subject matter are to be found in any particular Article or Section.
23.4 Unless the context otherwise requires, references to all Articles, Sections and Appendices are references to Articles and Sections of, and Appendices to, this Agreement. The words “hereof,” “herein” and “hereunder” and words of similar import when used in this Agreement refer to this Agreement as a whole and not to any particular provision of this Agreement. The words “includes” and “including” and words of similar import shall neither limit that which precedes it in the text nor be interpreted as making exclusive that which succeeds it, but instead shall always mean “including without limitation” or “including but not limited to” whenever used in this Agreement. Unless the context otherwise requires, reference to the singular includes a reference to the plural, and vice-versa, and reference to either gender includes a reference to both genders.

23.5 All references in this Agreement to “rights,” “rights and privileges,” “rights and entitlements,” “exemptions,” and other similar references are to be construed, as the context may require, to include rights, privileges, guaranties, entitlements, exemptions, benefits, protections, assurances, authorisations, approvals, consents, waivers, indemnities and other similar matters. Similarly, all references in this Agreement to “obligations” or “requirements” and other similar references are to be construed, as the context may require, to include obligations, requirements, undertakings, commitments, promises, guaranties, agreements, waivers, indemnities and other similar matters.

23.6 The rights and remedies of a State Authority or a Project Participant, as the case may be, provided in any Article (including any Section thereof) shall apply cumulatively and shall not apply to the exclusion of any other right or remedy that a State Authority or Project Participant may have under any other provision of this Agreement or any provision of any other Project Agreement.

23.7 The State Authorities, on the one hand, and the other Parties to this Agreement, on the other hand, shall maintain or cause to be maintained the confidentiality of all data and information of a non-public or proprietary nature that they may receive, directly or indirectly, from the other or pertaining to any of the Project Participants or the Project.

23.8 Each Party shall, on the request of the other Party, exert its Best Endeavours to execute and deliver, or cause to be executed and delivered, such written agreements, documents and instruments as are necessary or appropriate to enable the Party making such request to fulfill its obligations under any Project Agreement.

23.9 Notwithstanding anything to the contrary in this Agreement or any other Project Agreement, no MEP Participant shall be required to act or refrain from acting if to do so would render that MEP Participant or any of its Affiliates subject to demonstrable risk of liability for civil or criminal penalties under the laws of any jurisdiction applicable to such Person.

23.10 This Agreement (including the provisions concerning arbitration set forth in Article 17) shall be governed in accordance with the substantive law of England, but excluding any rules or principles of English law that would (i) prevent adjudication
upon, or accord presumptive validity to, the transactions of sovereign states or (ii) require the application of the laws of any other jurisdiction to govern this Agreement.

23.11 This Agreement is executed in multiple counterparts in the English and Azeri languages. In the event of any conflicting interpretations of any provisions of this Agreement or any notices hereunder as between the language counterparts, the English language counterpart version shall prevail.

23.12 The Government, on the one hand, and each of the other Parties to this Agreement, on the other hand, reserves to itself all rights, counterclaims and other remedies and defenses which such Party has under or arising out of this Agreement. All obligations of the Government to make payments to an MEP Participant under this Agreement may be set off or recouped out of any amounts otherwise payable hereunder to the Government by such MEP Participant. All obligations of an MEP Participant to make payments of Profit Tax may be set off or recouped out of any amounts otherwise payable hereunder to such MEP Participant by the Government, in which case the amount of such set-off or recoupm ent shall be treated as a payment by such MEP Participant of such Profit Tax for purposes of Sections 8.2 and 8.3 (including the issuance of tax receipts in accordance with Section 8.3(v)). In the case of any such offset or recoupm ent against Profit Tax, the MEP Participant shall notify the State Tax Inspectorate in writing of such offset or recoupm ent (including the amount thereof).

23.13 If and for so long as any provision of this Agreement shall be deemed or be judged illegal, invalid or unenforceable for any reason whatsoever under the law specified in Section 23.10, such illegality, invalidity or unenforceability shall not affect the legality, validity, enforceability or operation of any other provision of this Agreement except only insofar as shall be necessary to give effect to the construction of such illegality, invalidity or unenforceability, and any such illegal, invalid or unenforceable provision shall be deemed severed from this Agreement without affecting the legality, validity and enforceability of the balance of this Agreement.

23.14 This Agreement, together with the other Project Agreements, constitutes the entire agreement between the Parties relating to the subject matter of those agreements and no Party has given any warranty, representation, statement, assurance, covenant, agreement, undertaking, indemnity or commitment of any nature whatsoever other than as are expressly set out in this Agreement and any Project Agreements.
IN WITNESS HEREOF the Parties have caused this Agreement to be executed by their duly authorized representatives the day and year first above written.

THE GOVERNMENT OF
THE AZERBAIJAN REPUBLIC

BY: ____________________________
TITLE: __________________________

THE MEP PARTICIPANTS:

STATE OIL COMPANY OF THE
AZERBAIJAN REPUBLIC

BY: ____________________________
TITLE: __________________________

BP EXPLORATION (CASPIAN SEA)
LTD.

BY: ____________________________
TITLE: __________________________

STATOIL BTC CASPIAN AS

RAMCO HAZAR ENERGY LIMITED

BY: ____________________________
TITLE: __________________________

TURKIYE PETROLLEI A.O.

UNOCAL BTC PIPELINE, LTD.

BY: ____________________________
TITLE: __________________________

ITOCHU OIL EXPLORATION
(azerbaijan) INC.

DELTA HESS (BTC) LIMITED

BY: ____________________________
TITLE: __________________________

-54-
APPENDIX 1
CERTAIN DEFINITIONS

The capitalised terms used and not otherwise defined in the Host Government Agreement to which this Appendix 1 is attached shall have the following meanings:

“Adjusted Balance” is defined in Section 8.2(xi).

“Affiliate” means, with respect to any Person, any other Person that, directly or indirectly through one or more intermediaries, controls, is controlled by or is under common control with that Person. For purposes of this definition, “control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of a majority or other controlling interest in the voting securities or other equity ownership interest in an Entity, by law, or by agreement between Persons conferring such power or voting rights.

“Agreed Interest Rate” means, for each day of an Interest Period with respect to any amount due and payable under or pursuant to this Agreement, interest at the rate per annum equal to three and one-half percent (3.5%) plus LIBOR in effect on the Business Day immediately preceding the first day of the initial applicable Interest Period and, thereafter, as in effect on the Business Day immediately preceding the first day of each succeeding Interest Period.

“Agreement” means this Host Government Agreement, including all Appendices attached hereto, together with any written extension, renewal, replacement, amendment or other modification hereof signed by all the Parties, all of which by this reference are incorporated herein.

“Application Requirements” is defined in Section 7.3.

“Arbitrating Parties” means the Party or Parties that submit a dispute to arbitration or which intervene or are added to the arbitral proceeding pursuant to the provisions of this Agreement, on the one hand, and the Party or Parties against whom that dispute is submitted, on the other hand, and “Arbitrating Party” means any one of them.

“Azerbaijan Law” means the laws of the Azerbaijan Republic binding and legally in effect from time to time and forming the organic law constituting the entire legal regime of the Azerbaijan Republic, including the Constitution, all other laws, codes, decrees with the force of law, decrees, by-laws, regulations, communiques, declarations, principle decisions, orders, normative acts and policies, all international agreements to which the Azerbaijan Republic is or may be a party together with all domestic enactments, laws and decrees for the ratification or implementation of such international agreements, and prevailing judicial interpretations of all such legal instruments.
“Barrel” means U.S. barrel, i.e., 42 U.S. gallons (158.987 litres) measured at the standard temperature and atmospheric pressure of sixty degrees Fahrenheit/fifteen point five six degrees Centigrade (60ºF/15.56ºC) and 1.01325 bars.

“Best Available Terms” means, at any time with respect to any goods, works, services or technology specified by a Project Participant to be rendered or provided at any location, the prevailing rates then existing in the ordinary course of business between unrelated Persons for goods, works, services or technology which are of a similar kind and quality provided at the same location and under terms and conditions comparable to those applicable to the subject goods, works, services or technology.

“Best Endeavours” means the taking by the relevant Person of all lawful, reasonable steps in such Person’s power which a prudent and determined man acting in his own interest and anxious to achieve what is required would have taken under the circumstances.

“Business Day” means any day that is not a Saturday, Sunday or legal holiday in the Azerbaijan Republic and, with respect to the determination of LIBOR, days on which clearing banks are customarily open for business in London, England.

“Code of Practice” means those codes and regulations regarding the construction, installation, operation and maintenance of the Facilities as set forth in Appendix 3.

“Constitution” means the constitution of the State, as the same may be amended or otherwise modified or replaced from time to time.

“Construction Corridor” is defined in Article 6 of Appendix 2.

“Contractor” means any Person supplying, directly or indirectly, to or for the benefit of all or any of the MEP Participants or their Affiliates goods, works, services or technology related to the MEP System, and any successors or permitted assignees of such Person. The term includes an Interest Holder, Affiliate of an MEP Participant, Shipper or Operating Company, but does not include an MEP Participant, that is supplying such goods, works, services or technology. The term does not include a physical person acting in his or her role as an employee of any other Person.

“Corridor of Interest” is defined in Article 6 of Appendix 2.

“Cure Period” is defined in Section 3.4.

“Disposition” is defined in Section 8.2(xiv).

“Dollars” or “$” means the currency of the United States of America.

“Double Tax Treaty” means any applicable or relevant treaty or convention with respect to Taxes that is in force in the Azerbaijan Republic.

“Economic Equilibrium” means the economic value to the Project Participants of the relative balance established under the Project Agreements at the applicable date.
between the rights, interests, exemptions, privileges, protections and other similar benefits provided or granted to such Person and the concomitant burdens, costs, obligations, restrictions, conditions and limitations agreed to be borne by such Person.

“Effective Date” is defined in Section 3.1.

“Entity” means any company, corporation, limited liability company, partnership, limited partnership, joint venture, enterprise, association, trust, or other juridical entity, or other organisation, whether of a governmental or private nature, established or organised under the laws of any state or jurisdiction or by written agreement between two or more Persons.

“Expropriation” means any nationalisation or expropriation, or any measure having an effect equivalent to nationalisation or expropriation, and for the avoidance of doubt, the term includes:

(i) expropriating the assets of a Person;
(ii) the taking of property or rights, or the limiting of the use or exercise thereof, in a manner that impairs the use or enjoyment of that property or those rights, including expropriating through the ownership of equity or equivalent interests therein;
(iii) measures or effects which individually or separately may not constitute expropriation but which when viewed together may constitute expropriation; and
(iv) measures or effects in relation to any tax, levy, duty or charge which whether alone or in aggregate may constitute expropriation.

“Facilities” means one or more pipelines and laterals for the transportation of Petroleum within and/or across the Territory and all above and below ground or seabed installations and ancillary equipment, all loading, unloading, pumping, compressing, measuring, testing and metering facilities, communications, telemetry and similar equipment, all pig launching and receiving facilities, all pipelines, power lines and other related equipment used to deliver any form of liquid or gaseous fuel and/or power necessary to operate pump stations or for other system needs, cathodic protection devices and equipment, all monitoring posts, markers and sacrificial anodes, all port, terminaling, storage and related installations, all marine jetties and similar facilities, and all associated appurtenances required from time to time for the proper functioning of any and all thereof, constructed, installed, maintained, repaired, replaced, expanded, extended, owned, controlled and/or operated by or on behalf of the MEP Participants within the Territory.

“Fair Market Value” means the value of a Project Participant’s interests, investments, property, commercial arrangements, rights, privileges and exemptions which are taken, diminished, devalued, damaged or otherwise detrimentally affected as a result of the Expropriation, taking into account that Project Participant’s overall business and its related investments and determined on the basis of an ongoing concern
utilising the discounted cash flow method, assuming a willing buyer and willing seller in a nonhostile environment and disregarding all unfavourable circumstances (including any diminution of value) leading up to or associated with the Expropriation. In determining said value the principle of indemnification shall apply, with value determined as of the time immediately prior to the Expropriation.

“Financing Sources” means any and all sources of loans, financial accommodations, extensions of credit, insurance or other forms of financing or insurance, including, without limitation, any commercial banking or lending institution, any fund or capital pool engaged in providing finance, any multilateral and bilateral lending agencies such as the World Bank Group, Overseas Protection Insurance Corporation, the European Bank for Reconstruction and Development and any export credit agency of any OECD member country.

“Fixed Asset” means any asset located in the Territory or related to Project Activities that, in accordance with generally accepted international tax accounting principles, is treated as a fixed or intangible asset and the cost of which exceeds fifteen thousand Dollars ($15,000) (or equivalent value in other currency based on market exchange rates at the time the relevant agreement or agreements are signed).

“Foreign Currency” means any freely convertible currency, including Dollars, that is the lawful currency of a state and is issued other than by the State Authorities, and is not subject to general limitations or restrictions of the issuing authority on conversion or exchange.

“Foreign Employee” means any employee of any Person who is involved in MEP Activities and is not a citizen of the State.

“Fraud” means a knowing and intentional failure to pay Profit Tax with the intent of concealing income in order to permanently evade the payment of Profit Tax.

“Government” means the central government of the State, including any and all instrumentalities, branches and administrative and other subdivisions thereof or therein, and any and all executive and regulatory bodies, agencies, departments, ministries, authorities and officials thereof or therein that have the authority to govern, regulate, levy or collect taxes, duties or other charges, grant licenses or permits or approve or otherwise affect (whether financially or otherwise), directly or indirectly, Project Activities or any Project Participant’s rights or obligations in respect of the Project (excluding Local Authorities and State Entities), notwithstanding any change at any time or from time to time in structure, form or otherwise.

“ICSID” means the International Centre for the Settlement of Investment Disputes established by the ICSID Convention.

“ICSID Convention” means the 1965 Washington Convention on the Settlement of Investment Disputes between States and Nationals of Other States.

“Initial Point” is defined in Article 6 of Appendix 2.
“Insurer” means any insurance company or other Person providing insurance covering all or a portion of MEP System risks, the Project, or other risks to any Project Participant, and any successors or permitted assignees of such Person.

“Interest Holder” means, at any time, any Person holding any form of equity interest in an MEP Participant or an Operating Company, together with all Affiliates, successors and permitted assignees of that Person.

“Interest Period” means, for purposes of the definition of “Agreed Interest Rate,” a period of thirty (30) days, beginning the first day after the date on which any such amount becomes due and payable and ending thirty (30) days thereafter, with each succeeding Interest Period beginning on the first day after the last day of the Interest Period it succeeds.

“Intergovernmental Agreement” means that certain “Agreement between the Azerbaijan Republic, the Republic of Turkey and Georgia Relating to the Transportation of Petroleum via the Territories of the Azerbaijan Republic, Georgia and the Republic of Turkey” dated 18 November 1999, together with its appendices as set forth therein as such agreement may be acceded to, extended, renewed, replaced, amended or otherwise modified from time to time in accordance with its terms.

“Lender” means any financial institution or other Person providing any loan, financial accommodation, extension of credit or other financing to any MEP Participant or any of its Affiliates or any Interest Holder in connection with the MEP System (including any refinancing thereof), and any successor or assignee of any of them.

“LIBOR” means, for any day on which clearing banks are customarily open for business in London, the London interbank fixing rate for three-month Dollar deposits, as quoted on Reuter’s LIBO page on that day or, if the Reuter’s LIBO page ceases to be available or ceases to quote such a rate, then as quoted in the London Financial Times, or if neither such source is available or ceases to quote such a rate, then such other source, publication or rate selected by the Parties.

“Local Authorities” means any and all local and municipal authorities of the State and all their constituent elements, notwithstanding any change at any time or from time to time in structure, form or otherwise, including any and all instrumentalities, administrative bodies and other subdivisions thereof or therein, and any and all executive, regulatory, municipal and local bodies, agencies, departments or ministries, authorities and officials thereof or therein that have the authority to govern, adjudicate, regulate, levy or collect taxes, duties or other charges, grant licenses or permits or approve or otherwise impact (whether financially or otherwise), directly or indirectly, Project Activities or the rights or obligations of any Project Participant in respect of the Project.

“Local Currency” means any freely convertible currency issued by the State.
“Loss or Damage” shall mean any loss, cost, injury, liability, obligation, expense (including interest, penalties, attorneys’ fees and disbursements), litigation, proceeding, claim, charge, penalty or damage suffered or incurred by a Person. Solely in the case of an act of Expropriation by a State Authority, Loss or Damage may include indirect, incidental or consequential losses (including, for the avoidance of doubt, any loss of profits, reliance losses, costs of mitigation or third party costs).

“MEP Activities” means any and all activities relating to or arising out of, directly or indirectly, the evaluation, development, design, acquisition, construction, installation, financing, insuring, ownership, operation (including the transportation by any or all of the MEP Participants and the Shippers of Petroleum through the Facilities), repair, replacement, maintenance, capacity expansion, extension (such as laterals) and protection of the MEP System, whether or not such activities are conducted inside the Territory (as Project Activities) or outside the Territory.

“MEP Participants” means any one or more, or all, of the Parties to this Agreement (including by novation and/or accession as an MEP Participant pursuant to any Project Agreement), other than the State Authorities, and any successors and permitted assignees of any of the foregoing.

“MEP Representative” is defined in Section 2.3.

“MEP System” means, at any time, the Baku-Tbilisi-Ceyhan pipeline systems and all related appurtenances owned or used in connection therewith, including the Facilities located within the Territory and all other such related facilities located outside the Territory.

“Nonstate Land” means those lands in the Territory, and any and all rights and privileges of every kind and character, however arising, and however characterised with respect thereto, which are owned, controlled, used, possessed, enjoyed or claimed by any Person, other than the State or any State Authority (including any municipality or other local government or authority).

“OECD Treaty” is defined in Section 8.1(ii).

“Operating Company” means one or more Persons appointed or selected by the MEP Participants or their Affiliates to implement, manage, coordinate and/or conduct for or on behalf of the MEP Participants or their Affiliates all or any portion of the day-to-day MEP Activities including serving as an operator of all or any portion of the MEP System, whether as an agent for or independent contractor to the MEP Participants or their Affiliates, and any successors or permitted assignees of any such Person.

“Other Income” is defined in Section 8.2(vi).

“Parties” means the Government as signatory to this Agreement and its successors, as well as other signatories to this Agreement and their respective successors and permitted assignees.

“Partners” is defined in Section 8.2(xvi).
“Partnership” is defined in Section 8.2(xvi).

“Permanent Land” is defined in Article 6 of Appendix 2.

“Permissible Allocation Method” is defined in Section 8.2(v).

“Person” means any physical person or any Entity.

“Petroleum” means crude mineral oil, condensate, and all other kinds of liquid hydrocarbons regardless of gravity, in their natural condition or obtained from natural gas (being hydrocarbons that are gaseous at standard temperature and pressure) or liquid petroleum by vaporisation, condensation or extraction, including natural gas liquids, as well as any asphalt, bitumen or ozocerite, and any incidental amounts of natural gas which may be liberated from the liquid hydrocarbons while in transit, any impurities in solution or suspension with the foregoing or any hydrocarbon product refined or produced from any of the foregoing.

“Point of Terminus” is defined in Article 6 of Appendix 2.

“Preferred Route Corridor” is defined in Article 6 of Appendix 2.

“Primary Term” is defined in Section 3.1.

“Profit Tax” is defined in Section 8.2(i).

“Project” means, in relation to the MEP System, the evaluation, development, design, acquisition, construction, installation, financing, insuring, ownership, operation (including the transportation by any or all of the MEP Participants and the shipment by Shippers of Petroleum through the Facilities), repair, replacement, refurbishment, maintenance, capacity expansion, extension (such as laterals) and protection of the Facilities, from time to time, in the Territory.

“Project Activities” means any and all activities conducted in the Territory relating to or arising out of, directly or indirectly, the Project, including any and all activities of the MEP Participants in respect of their rights or obligations under any Project Agreement and any such activities conducted in the Territory prior to the Effective Date.

“Project Agreements” means this Agreement, the Intergovernmental Agreement, and all other existing and future agreements, contracts and other documents to which, on the one hand, any of the State Authorities and, on the other hand, any MEP Participant are or later become a party relating to the Project, as such agreements, contracts or other documents may be extended, renewed, replaced, amended or otherwise modified from time to time in accordance with their terms.

“Project Participants” means any and all of the MEP Participants and any Affiliates thereof, the Interest Holders, the Operating Companies, the Contractors, the Shippers, the Lenders and the Insurers.

“Rights to Land” means those rights of examination, testing, evaluation, analysis, inspection, construction, use, possession, occupancy, control, assignment and enjoyment with respect to land in the Territory as set forth in Appendix 2 to this Agreement. The term is used in its broadest sense to refer not only to the Permanent Land within, over or under which the Facilities, as completed, will be located, but also such other and additional lands (including seabeds) and land rights within the Territory as the MEP Participants and their designated Contractors may require and designate for purposes of evaluating and choosing the particular routing and location(s) desired by the MEP Participants for the Permanent Land in respect of the Facilities.

“Rollover Term” is defined in Section 3.1.

“Shippers” means those Persons (including the MEP Participants) that have arranged or contracted for Petroleum transportation services through all or a portion of the MEP System and have the right to tender Petroleum for transit through the MEP System within and beyond the Territory, and their respective successors and permitted assignees.

“Specified Corridor” is defined in Article 6 of Appendix 2.

“State” means the sovereign state of the Azerbaijan Republic.

“State Authorities” means, as the context and jurisdiction of the various governmental elements requires, (i) the Government, (ii) any and all State Entities, (iii) any and all Local Authorities, and (iv) any Persons acting on behalf of, and all successors or permitted assignees of, any or all of the foregoing.

“State Entity” means any Entity in which, directly or indirectly, the State or the Government has an equity or similar economic interest or which is, directly or indirectly, controlled by the Government, including agents and representatives of the Government. For purposes of this definition, “control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract, by law, or otherwise; provided, however, that any State Entity which may also be an MEP Participant shall not be a State Entity whenever it is acting in the role of MEP Participant.

“State Tax Inspectorate” means the Main State Tax Inspectorate of the Azerbaijan Republic and any successor thereto.

“Tariff Income” is defined in Section 8.2(v).
“Taxes” means all existing or future taxes, levies, duties, customs, imposts, contributions, fees, assessments or other similar charges payable to or imposed by the State Authorities, together with interest, penalties and fines (including financial sanctions and administrative penalties) with respect thereto, and “Tax” means any of the foregoing.

“Territory” means the land territory of the State, its territorial sea and the air space above them, as well as the maritime areas over which it has jurisdiction or sovereign rights in accordance with international law.

“VAT” means value added Tax and any other similar Tax applicable to the provision of goods (including Rights to Land), works, services or technology.

“Year” means a Gregorian calendar year.
APPENDIX 2

RIGHTS TO LAND IN THE TERRITORY
ASSOCIATED WITH THE PROJECT

1. RIGHTS TO LAND

1.1 This Appendix 2 sets forth and provides for the rights to land in the Territory and associated rights (including rights of exclusive use, possession and control, rights of ingress and egress, rights of construction upon and/or under, licenses to enter and perform Project Activities on the land of third parties, and all other similar rights in the Territory) which are to be notified by the MEP Participants to the State Authorities as the phased implementation of the Project (including later repairs, replacements, capacity expansions and extensions of the Facilities) requires, obtained by the State Authorities in accordance with Azerbaijan Law, and granted to the MEP Participants in respect of the Project.

1.2 The Rights to Land granted to the MEP Participants shall be enforceable by the MEP Participants against all State Authorities and against all third parties.

1.3 The State Authorities shall cause all landowners and occupiers of affected properties and/or land rights to observe and respect all of the Rights to Land obtained by the State Authorities and granted to the MEP Participants permanently, temporarily and/or from time to time, as the case may be, to enable the construction and operation of the Facilities and the conduct of all other Project Activities. Without limiting the foregoing and that which is provided in the Agreement to which this Appendix is appended, the State Authorities shall assist the MEP Participants in avoiding and in rectifying any interference by third parties with the MEP Participants’ exercise and enjoyment of the Rights to Land, including any encroachments on the areas constituting Permanent Land or affecting the Facilities.

1.4 Subject to the foregoing and without limiting that which is provided in the Agreement to which this Appendix is appended, the Rights to Land shall include all of the rights as hereinafter provided for the phased development of the Project.

2. PHASE 1 - PRECONSTRUCTION PHASE (ROUTE SELECTION)

2.1 Corridor of Interest

Without limiting the rights which may be necessary and shall be granted in order to accomplish route selection, during the preconstruction phase the following rights will be required and shall be obtained and secured subject to relevant provisions of Azerbaijan Law with respect to matters such as national security, defense, public safety and civil aviation and other similar matters by the State Authorities and granted to the MEP Participants respecting the Corridor of Interest:

(i) Rights to fly and land fixed wing or helicopter surveillance craft within and across the borders of the Territory.
(ii) Rights to record and map any property within the Corridor of Interest by video tape and by photographs.

(iii) Rights of access to and use of detailed maps and photographic records of the Corridor of Interest for, among other evaluations, desktop route study exercises.

(iv) Rights of free and safe access and passage from time to time on and off the public highways and other roadways and offshore areas within and across the borders of the Territory for vehicles and vessels to perform reconnaissance, including rights to make video/photographic records of said area.

If the MEP Participants determine in their sole discretion that construction and installation of the Facilities is not viable within any previously designated Corridor of Interest or portion thereof, the MEP Participants will have the right to so notify the State Authorities and the MEP Participants will have the further right to modify the existing or designate a new Corridor of Interest for further study, as aforesaid.

2.2 Preferred Route Corridor

Once the Corridor of Interest has been assessed and confirmed by notice to the State Authorities, and without limiting the rights which may be necessary and shall be granted in order to conduct Project Activities, the following rights with respect to the entire Corridor of Interest will be required and shall be obtained and secured by the State Authorities and granted to the MEP Participants for the selection by the MEP Participants of the Preferred Route Corridor:

(i) All rights defined in Section 2.1 and, in addition, vehicular access (including the right to create temporary and/or permanent access roads) at the MEP Participants’ discretion on and off the public highways within and across the borders of the Territory for detailed route reconnaissance.

(ii) Full access to all relevant and nonclassified information held at the central, regional, district and local levels of the State Authorities respecting:

(1) - geology

(2) - hydrology and land drainage

(3) - archaeology

(4) - ecology

(5) - mining, mineral deposits and waste disposal

(6) - urban and rural planning and development, including relevant topographical standards and criteria of the State

(7) - the environment
(8) - seismology
(9) - highways and navigations
(10) - utility and commercial service apparatus records, including pipeline crossings
(11) - areas under current or former restriction by the State
(12) - Local Authorities’ structure and administration requirements
(13) - agricultural and forestry
(14) - current and prior land development, ownership, use and occupation
(15) - meteorology
(16) - oceanography

(iii) If the MEP Participants determine in their sole discretion that construction and installation of the Facilities is not viable within any previously designated Preferred Route Corridor or portion thereof, the MEP Participants will have the right to so notify the State Authorities and the MEP Participants will have the further right to modify the existing or designate a new Preferred Route Corridor for further study, as aforesaid.

2.3 Specified Corridor

(i) From the information gained in Sections 2.1 and 2.2 above, the Specified Corridor will be defined by the MEP Participants and notified to the State Authorities. Within this Specified Corridor, the MEP Participants and their Contractors will conduct further detailed studies as provided herein.

(ii) In respect of the Specified Corridor, the State Authorities shall obtain and secure, in addition to the rights defined in Sections 2.1 and 2.2 above, the necessary additional Rights to Land and grant to the MEP Participants such rights so that the MEP Participants will possess the full right of access to and passage within the Specified Corridor for the following activities:

(1) Topographical survey in accordance with relevant topographical standards and criteria of the State requiring pedestrian and on/off highway vehicular access within and across the borders of the Territory at the MEP Participants’ discretion. These rights shall extend over the area necessary to undertake the survey and could extend outside the Specified Corridor, as notified by the MEP Participants.

(2) Geotechnical Survey-rights for vehicles, vessels, equipment and service personnel to enter onto land and offshore areas to excavate trenches or
boreholes and record information, including the right of removal of such material from the site as is necessary.

(3) Cathodic protection resistivity and soil sample surveys requiring vehicular and pedestrian access onto land to take and remove soil samples for further analysis.

(4) One or more land and offshore use surveys.

(iii) The right to undertake surveys shall include the right to leave monitoring equipment on site to collect necessary data.

2.4 Subject to the provisions of Section 23.7 of the Agreement to which this Appendix is appended, the MEP Participants shall have the right to use, publicise and export any data and information obtained by the MEP Participants and their Contractors in connection with the activities described in this Appendix 2.

2.5 If the MEP Participants determine in their sole discretion that construction and installation of the Facilities is not viable within any previously designated Specified Corridor or portion thereof, the MEP Participants will have the right to so notify the State Authorities and the MEP Participants will have the further right to modify the existing or designate a new Specified Corridor for further study, as aforesaid.

3. PHASE 2 - FACILITIES CONSTRUCTION AND INSTALLATION PHASE

If the MEP Participants determine in their sole discretion that the construction and installation of the Facilities is viable within any previously designated Specified Corridor, the MEP Participants will have the right to so notify the State Authorities and such Specified Corridor shall thereafter be designated the Construction Corridor. At the earliest practicable date after such designation, the State Authorities will obtain, secure and grant to the MEP Participants the following Rights to Land:

3.1 Right to transport all construction material, plant and equipment within the Territory and cross border by land or air without hindrance, including the right to construct and maintain temporary and permanent roads and to use such airfields as are designated, from time to time, by the MEP Participants.

3.2 Right to designate and use other areas of land, both in the vicinity of the proposed Facilities and remote from the Facilities, for the conduct of all Project Activities, including for pipe storage dumps, site compounds, construction camps, fuel storage dumps, parking areas, roads and other activity sites.

3.3 Right to install generation and transmission equipment and to connect to any existing electricity supply and, where necessary, the right to lay cables from such supply to the Construction Corridor.

3.4 Right of entry onto such land and offshore areas with all necessary materials and equipment to lay and construct and thereafter use, maintain, protect, repair, alter, renew, augment, expand, inspect, remove, replace or render unusable the Facilities as
is required for construction and installation of the Facilities and right to commence and undertake construction and installation.

3.5 Right to receive confirmation that each affected landowner and/or occupier has been made aware of and has consented to and/or has been compensated under Azerbaijan Law for the rights acquired by the MEP Participants through the State Authorities.

3.6 Right to receive from the State Authorities details of land ownership and use, including names and addresses of landowners and occupiers and details of land holding defined on plans showing all such details for all property falling within two hundred fifty (250) metres either side of the Construction Corridor.

3.7 All rights of access over any land as required by the MEP Participants and their Contractors for the purposes of conducting Project Activities, including rights of access (including the right to construct and use temporary or permanent roads) over other land between the public highway and the Construction Corridor, not affected by the construction or operation of the Facilities, such routes to be defined by notice from the MEP Participants prior to road construction and/or use.

3.8 The right to the exclusive use, possession and control, and the right to construct upon and/or under, and peaceful enjoyment of, these Rights to Land without hindrance or interruption.

3.9 The right of the MEP Participants to require that it shall be unlawful for any Person without prior written consent of the MEP Participants:

(i) to use explosives within an area of five hundred (500) metres either side of the Facilities.

(ii) to undertake any pile-driving within fifty (50) metres either side of the Facilities.

(iii) to encroach on the Construction Corridor or other areas where land has been granted to the MEP Participants to conduct Project Activities.

(iv) to cross or otherwise interfere with the MEP Participants’ Rights to Land with any road, railway, power line, utility, pipeline or other public project (“Crossing Project”) and the MEP Participants shall in no event be required to consider a request for consent to such Crossing Project unless and until the State Authorities have approved the proposed Crossing Project and the party proposing the Crossing Project has provided to the MEP Participants (1) details of the proposed Crossing Project sufficient, in the sole opinion of the MEP Participants, to enable the MEP Participants to assess in its sole discretion the practicability of conducting the Crossing Project safely, efficiently, and without unreasonably interfering with Project Activities and (2) a guarantee of compensation to the MEP Participants for any costs incurred by the MEP Participants to accommodate the Crossing Project.
3.10 The right, in accordance with Azerbaijan Law, to extract and source appropriate local materials for construction purposes and to dispose of waste arising from Project Activities, including during the construction and any later repair, replacement, capacity expansion or extension process.

3.11 Any additional regulatory and other administrative compliance requirements.

4. PHASE 3 - POST CONSTRUCTION PHASE

4.1 Following the completion of the Facilities, the MEP Participants will require the following Rights to Land, all of which shall be obtained and secured by the State Authorities and granted to the MEP Participants:

(i) The exclusive use, possession and control of, as well as the right to construct upon and/or under, the Pipeline Corridor and other Permanent Land.

(ii) All rights previously described to the extent applicable to the use and enjoyment of the Facilities once constructed (including, but not limited to, temporary and permanent roads), the construction and use of additional Facilities within the Pipeline Corridor and other Permanent Land and the future maintenance, protection, repair, alteration, renewal, augmentation, capacity expansion, extension, inspection, removal, replacement or the rendering unusable of any such Facilities.

(iii) The right to add any equipment as the MEP Participants deem necessary.

(iv) The right to fly along the route of the Facilities within and across the borders of the Territory, in accordance with relevant provisions of Azerbaijan Law, to inspect it and to land wherever it is deemed necessary to ensure the safe and efficient operation of the Facilities.

(v) The right to erect and thereafter maintain the Facilities, including SCADA, marker posts, cathodic protection test posts and aerial marker posts or signaling equipment and any other equipment or installations necessary for the Project in such locations and positions as deemed necessary by the MEP Participants.

(vi) The right of access over any land between the public highway and Pipeline Corridor and other Permanent Land without prior notice in cases of emergency.

(vii) Subject to the Project Agreements, the right to allow use of the Facilities by third parties under such terms and conditions as the MEP Participants and the Interest Holders may elect.

5. GOVERNMENTAL NOTIFICATIONS

5.1 Within fifteen (15) days after the Effective Date of the Host Government Agreement of which this Appendix is a part, the MEP Participants and the Government will
designate to each other in writing those persons, agencies and regulatory bodies which each will be entitled to communicate with and rely on in giving the various notices and securing and confirming the various rights described herein. Such notified contact persons or bodies shall be subject to change, from time to time, on not less than fifteen (15) days’ prior written notice (except for emergencies).

6. DEFINITIONS

6.1 In this Appendix, all capitalised terms not otherwise defined shall have the same meaning as specified in the Agreement to which this Appendix is appended. Additionally, the following terms shall have the following meanings:

“Construction Corridor” means an area of land (including exclusive control of the area above such and to a specified height and rights to the land’s subsurface to a specified depth) within the Preferred Route Corridor twenty-two (22) metres wide and extending from the Initial Point to the Point of Terminus, within which the centreline of the Pipeline Corridor will be located, and such other areas determined by the MEP Participants in their sole discretion as reasonably necessary for the conduct of Project Activities within which Rights to Land required for the construction and installation phase as set forth under Phase 2 of this Appendix shall be exercised, all as notified by the MEP Participants to the State Authorities.

“Corridor of Interest” means an area of land ten (10) kilometres wide and extending from the Point of Entry to the Point of Terminus, all as notified by the MEP Participants to the State Authorities.

“Initial Point” means the outlet flange at the Sangachal Terminal or such other point as may be agreed among the Parties.

“Permanent Land” refers to the grant described in Section 4.1(iii) and the procedures set forth in Section 7.2(vii) and in Appendix 2 of this Agreement and means (i) the Pipeline Corridor and (ii) other designated areas of land (contiguous or noncontiguous) notified to the State Authorities in the MEP Participants’ sole discretion for use at the locations upon or under which the Facilities exist, from time to time, throughout the life of the Project.

“Pipeline Corridor” means an area of land (including exclusive control of the area above such land to a specified height and rights to the land’s subsurface to a specified depth) within the Construction Corridor eight (8) metres wide extending from the Point of Entry to the Point of Terminus.

“Point of Terminus” means the terminus of the Facilities at a point to be selected by the MEP Participants on the border between the Azerbaijan Republic and Georgia.

“Preferred Route Corridor” means an area of land within the Corridor of Interest five hundred (500) metres wide and extending from the Point of Entry to the Point of Terminus, all as notified by the MEP Participants to the State Authorities.
“Specified Corridor” means an area of land within the Preferred Route Corridor one hundred (100) metres wide and extending from the Point of Entry to the Point of Terminus, all as notified by the MEP Participants to the State Authorities.

Any reference to any access from a public highway means an access of not less than seven (7) metres in width suitable for use by construction plant and equipment.
APPENDIX 3

CODE OF PRACTICE

This Code of Practice sets forth certain principles, standards and agreements that shall be applicable to certain matters arising in connection with Project Activities or the implementation and carrying out of the Project. All capitalised terms not otherwise defined shall have the same meaning as specified in the Agreement to which this Code of Practice is appended. In the event Project Activities or actions are taken in connection with any implementation or carrying out of the Project by or on behalf of the MEP Participants, the following shall be applied unless in the opinion of the Person performing such Project Activities or actions, standards and practices generally observed by the international community with respect to Petroleum pipeline projects comparable to the Project would under the circumstances permit or require conduct different than that set forth below. If this Appendix is silent on specific standards to be applied in future activities, the standards relevant to the international community with respect to Petroleum pipeline projects comparable to the Project shall apply.

1. TECHNICAL STANDARDS

1.1 It is agreed that for purposes of construction or operation of any Facilities or the conduct of any Project Activities, the standards from time to time in effect of the following organisations shall be acceptable for all purposes:

- API - American Petroleum Institute
- ANSI - American National Standards Institute
- ASME - American Society of Mechanical Engineers
- ASNT - American Society of Non-destructive Testing
- ASTM - American Society for Testing and Materials
- AWPA - American Wood Preservers’ Association
- AWS - American Welding Society
- GBE - British Gas Code of Practice
- BSI - British Standards Institution
- DIN - Deutsche Institut für Normung
- IEC - International Electrotechnical Commission
- IEEE - Institute of Electrical and Electronics Engineers (USA)
- IP - Institute of Petroleum (UK)
- ISA - Instrument Society of America
- ISO - International Standards Organisation
- NACE - National Association of Corrosion Engineers (USA)
- NEMA - National Electrical Manufacturers Association (USA)
- NFPA - National Fire Prevention Association (USA)
- SSPC - Steel Structures Painting Council
- UBC - Universal Building Code

1.2 The MEP Participants shall maintain a copy (in English) of all standards applicable to the construction related Project Activities in the Territory at its offices in the Azerbaijan Republic during the conduct of any such activities by or on behalf of the MEP Participants.
2. **PROJECT ACTIVITIES**

2.1 In the event of Project Activities or the implementation and carrying out of the Project by or on behalf of the MEP Participants, the MEP Participants and any Operating Company or Person acting for or on behalf of the MEP Participants or any Operating Company shall:

(i) comply with good international Petroleum industry standards and practice generally observed by the international community with respect to Petroleum pipeline projects comparable to the Project;

(ii) comply with the requirements and provisions of the Agreement to which this Code of Practice is appended and any other Project Agreements; and

(iii) have the right to take any action that, in the opinion of the Person so acting, a reasonably prudent operator would take under the circumstances.

2.2 In the event of Project Activities or the implementation and carrying out of the Project by or on behalf of the MEP Participants, the MEP Participants and any Operating Company or Person acting for or on behalf of the MEP Participants or any Operating Company shall:

(i) install and maintain at or near the international boundary between Georgia and the Azerbaijan Republic in accordance with applicable API codes and ASTM standards, metering and calibration equipment capable of continuous measurement of Petroleum, and devices for sampling to determine the basic sediment and water content of any Petroleum, which equipment shall be tested and calibrated to operating conditions by the MEP Participants at least once each calendar month during the first two Years after the completion of construction and after such time in accordance with generally accepted practices and standards and any procedures specified by the vendors of such equipment (or more often if necessary to insure continuing accuracy);

(ii) continuously measure and periodically sample all Petroleum transported through the Facilities; and

(iii) maintain a true and complete monthly record of the volumes from meter readings, meter correction factors, temperature, pressure, gravity, basic sediment and water content and other necessary characteristics of the flow stream.

API standards and procedures will be used to measure Petroleum flowing through the custody transfer meters at all custody transfer points and entry and exit points, including any marine terminal. The API standards and procedures will be taken from or provided by the API’s Standard Method of Sampling and Manual of Petroleum Measurement Standards.
3. ENVIRONMENT, HEALTH AND SAFETY

3.1 In conducting all activities involved in the construction, reconstruction, capacity expansion, relocation, repair, replacement, decommissioning, dismantling, removal, use or operation of the Facilities (the “Pipeline Activities”), the MEP Participants shall use Best Endeavours to minimise potential disturbances to the environment, including the surface, subsurface, sea, air, lakes, flora, fauna, other natural resources and property. The order of priority for actions shall be protection of life, environment and property.

3.2 The MEP Participants shall promptly notify the Government of all emergencies and other events (including explosions, leaks and spills), occurring in relation to Pipeline Activities that result in or threaten loss of life or significant damage to the environment or property. Such notice shall include a summary description of the circumstances, and steps taken and planned by the MEP Participants to control and remedy the situation. The MEP Participants shall provide such additional reports to the Government as are necessary to keep it apprised of the effects of such events and the course of all actions taken to prevent further loss and to mitigate deleterious effects.

3.3 If any regional or intergovernmental authority having jurisdiction enacts or promulgates environmental standards relating to areas where Pipeline Activities occur, the MEP Participants and the Government will confer respecting the possible impact thereof on the Project, but in no event shall the Project be subject to any such standards to the extent they are different from or more stringent than the standards and practices generally prevailing in the international Petroleum pipeline industry for comparable projects.

3.4 Prior to the selection of the general location of the Facilities, a general review of environmental conditions and the risks to the environment associated with Pipeline Activities shall be completed. This will consist of a scoping study and a risk assessment. The scoping study will be the basis of the content and structure for the environmental risk assessment (“EIA”) more further described in Section 3.6. The risk assessment will serve to highlight potential risks and costs impacts to the engineering design requirements of the Project.

3.5 After completion of the scoping study and risk assessment described in Section 3.4, the MEP Participants shall cause to be conducted a contaminated land baseline study (the “Baseline Study”), to provide a qualitative assessment of the existing pollution and contamination in the areas within the Territory relevant to Pipeline Activities as of the Effective Date. The Baseline Study shall include:

(i) a desk study review of the relevant and available information;

(ii) an audit of relevant existing operations and practices and the collection of relevant environmental data from the areas surrounding the location of the Facilities, including, but not limited to, information on:
(a) surface and subsurface geology;
(b) geomorphology;
(c) rock permeability and the presence of aquifers;
(d) assessment of existing quality of surface waters;
(e) the effect of any existing contamination on flora and fauna; and
(f) a qualitative assessment of any pollution, environmental damage and contamination at each identified site.

3.6 Upon completion of the Baseline Study, the MEP Participants shall cause an EIA of Pipeline Activities and associated operations to be conducted with respect to environmental impacts to the Territory (whether from Pipeline Activities within or without the Territory). The EIA shall include:

(i) a project description;
(ii) an environmental and socio-economic description of the relevant areas of possible impact;
(iii) an evaluation of impact to the environment of the proposed construction and operation of the Facilities, including an estimate of the associated air emissions, aqueous discharges and solid waste produced;
(iv) a plan for the identification and implementation of practicable mitigation measures for each identified impact;
(v) an assessment of the environmental risks associated with Pipeline Activities; and
(vi) the formulation of a monitoring programme to verify that mitigation measures are effective, and in the event that additional impacts are identified to ensure that additional appropriate mitigation measures are effected.

3.7 Prior to the completion of the Facilities and in relation to Pipeline Activities, a plan for Petroleum spill response capability (“Spill Response Plan”) as to spills within or that could affect the Territory will be created and implemented by the MEP Participants. The Spill Response Plan will include:

(i) environmental mapping of habitats vulnerable to potential Petroleum spills in the entire MEP System;
(ii) plans for the provision of relevant Petroleum spill clean up equipment and materials;
(iii) plans for the deployment of relevant equipment and emergency response notification details of the organisation required to handle Petroleum spill response; and

(iv) plans for the treatment and disposal of resulting contaminated materials.

3.8 Each of the scoping study, risk assessment, Baseline Study, EIA and Spill Response Plan (collectively, the “Environmental Strategy Product”) shall be prepared by or in consultation with one or more recognised international environmental consulting firms selected by the MEP Participants. The costs of the items constituting the Environmental Strategy Product, and implementation of the environmental strategy reflected in the EIA and the Spill Response Plan, shall be borne by the MEP Participants except that the Government shall be liable for all costs associated with its technical representatives.

3.9 The development and completion of the Baseline Study, the EIA and the Spill Response Plan shall be subject to the following procedures to ensure that they represent implementation of an appropriate environmental strategy with respect to the Project:

(i) The consulting firm(s) involved and representatives of the MEP Participants shall, at the request of the Government, consult with the technical representatives of the Government, at reasonable times and places, during the preparation of the Baseline Study, the EIA and the Spill Response Plan.

(ii) The Baseline Study, the EIA and the Spill Response Plan shall each be subject to approval of the Government in accordance with the following procedures:

(a) The Baseline Study, the EIA (with executive summary demonstrating adequate response to public concerns, as described below) and the Spill Response Plan shall each be submitted to the Government upon its completion. The Government shall approve each such item if it has been prepared in accordance with the requirements of this Appendix 3.

(b) If the Government requires clarification of any portion of the Baseline Study, the EIA or the Spill Response Plan, or determines that it has not been prepared in accordance with the requirements of this Appendix 3, it shall submit its specific concerns or questions to the MEP Participants within thirty (30) days of receipt of the item in question.

(c) The Baseline Study, the EIA or the Spill Response Plan, as the case may be, shall be deemed approved by the Government if, within thirty (30) days after having been submitted to the Government, the MEP Participants have received no written submission of additional concerns or questions. If the Government submits specific concerns or questions, the item in question shall be deemed approved if, within thirty (30) days after the response to such concerns or questions is submitted to the Government, the MEP Participants have received no
written submission of concerns or questions with respect to such response.

(d) If the Government disapproves of any of the Baseline Study, the EIA or the Spill Response Plan and the MEP Participants believe that the Government has unreasonably withheld its acceptance, then the MEP Participants shall so notify the Government and the Parties shall attempt to amicably resolve any dispute. Failing resolution of any such dispute within fifteen (15) days of the receipt of such notice by the Government, the MEP Participants may cause the dispute to be resolved in accordance with the provisions of Article 17 of the Agreement.

(iii) The EIA shall be subjected to public review and comment in accordance with the following procedures:

(a) Affected public and non-governmental organisations will be notified about the nature of the operation of the Facilities during the development of the EIA through dissemination of information to these organisations through meetings and exhibitions.

(b) Following the completion of the EIA, the public will be provided with information on the environmental aspects of the Project to enable it to comment with respect thereto. To facilitate this process, the EIA and an executive summary (in the Azeri language) will be made available in a public place for review and comments; additionally, an information copy of the executive summary shall be submitted simultaneously to the Government.

(c) A maximum of sixty (60) days will be allowed for public comments, which will be provided to the Government by the MEP Participants within thirty (30) days after the expiration of said sixty (60)-day period. Demonstration that the MEP Participants have reasonably addressed public concerns (through modification of the EIA, if necessary) will be included in a final executive summary that will be submitted to the Government.

3.10 Creation of the Environmental Strategy Product and implementation of the environmental strategy reflected therein shall be in accordance with the standards and practices generally prevailing in the international Petroleum pipeline industry. Creation of the EIA shall also be in accordance with the principles of EC Directive 85/337/EEC (as amended by EC Directive 97/11/EC) and will include the following general environmental principles, all of which shall be applied or performed in accordance with standards and practices generally prevailing in the Petroleum pipeline industry:

(i) there shall be no discharging of Petroleum;
(ii) waste Petroleum, sludge, pigging wastes, polluted ballast waters and other wastes will either be recycled, treated, burned, or buried employing the best practicable environmental option;

(iii) all waste streams will be disposed of in an acceptable manner and concentration as determined during the course of the EIA; and

(iv) emission monitoring programs will be developed to ensure environmental compliance.

3.11 Once approved by the Government, the MEP Participants shall implement the mitigation and monitoring activities specified in the EIA. The results shall be published in reports available to the public and submitted to the appropriate State Authorities. The EIA monitoring programme shall be updated as required on an informal basis. Any disputes respecting the contents or implementation of the EIA monitoring programme shall be resolved in accordance with the provisions of Article 17 of the Agreement.

3.12 Any dispute as to implementation of the environmental strategy reflected in the Environmental Strategy Product shall be resolved in accordance with the provisions of Article 17 of the Agreement.

3.13 Without limiting the generality of Article 10 of the Agreement, the MEP Participants shall not be liable for any environmental pollution or contamination, damage, or other conditions in existence on the Effective Date, which shall be deemed to include all conditions identified in the Baseline Study. The foregoing shall not preclude the MEP Participants from later establishing, through appropriate studies or other evidence, the existence as of the Effective Date of other such conditions not identified by the Baseline Study, it being recognised that no study can be expected to identify all conditions that may exist.

3.14 By not later than thirty (30) days after any termination of this Agreement, the MEP Participants shall provide to the Government a written plan describing the proposed actions to be taken by them associated with the abandonment or other disposition of the Facilities (the “Abandonment Plan”). The Abandonment Plan shall address, among other things:

a) the removal of all surface installations;

b) the clearance of all waterways and marine areas of material and equipment posing a navigational hazard;

c) the drainage and proper disposition of any remaining Petroleum in the Facilities;

d) to the extent the MEP Participants do not plan to remove and salvage said pipelines, the disconnection from all sources and supplies of Petroleum to those buried pipelines or similar underground installations and either abandonment of same in place or removal of same in those areas where
abandonment in place poses a substantial risk of demonstrable harm to the environment which is not reasonably susceptible to other remediation techniques, all as determined in accordance with the standards and practices generally prevailing in the international Petroleum pipeline industry;

e) to the extent the MEP Participants do not plan to remove and salvage said pipelines, the filling of all abandoned pipeline located offshore or underwater with water or inert material and the sealing of such pipelines at the ends;

f) the filling of all trenches, holes, and other surface depressions left by the removal of surface installations and such underground pipelines and installations as are removed by the MEP Participants for salvage; and

g) the revegetation of the Pipeline Corridor consistent with the terrain features and other prevailing conditions in the subject area.

The Abandonment Plan shall be subject to approval by the Government, which approval shall not be unreasonably withheld or delayed. The Abandonment Plan shall be deemed approved by the Government if, within thirty (30) days after having been submitted to the Government, the MEP Participants have received no written submission of concerns or questions. If the Government submits specific concerns or questions, the MEP Participants shall respond to same in writing and the Abandonment Plan, as same may have been adjusted or modified by said response, shall be deemed approved if, within thirty (30) days after the response to such concerns or questions is submitted to the Government, the MEP Participants have received no written submission of concerns or questions with respect to such response. If the Government disapproves of the Abandonment Plan and the MEP Participants believe that the Government has unreasonably withheld its acceptance, then the MEP Participants shall so notify the Government and the Parties shall attempt to amicably resolve any dispute. Failing resolution of any such dispute within thirty (30) days of receipt of such notice by the Government, the MEP Participants may cause the dispute to be resolved in accordance with the provisions of Article 17 of the Agreement. Once the Abandonment Plan has been approved or all disputes respecting same resolved, by not later than thirty-six (36) months after the later of the date of termination of this Agreement or approval by the Government of the Abandonment Plan, the MEP Participants shall be obligated to accomplish the abandonment of the Facilities in accordance with the Abandonment Plan. Said abandonment obligations are hereinafter referred to as the “Abandonment Obligations.”

Within thirty (30) days after the Government’s approval of the Abandonment Plan, as provided in Section 3.14 of Appendix 3, the MEP Participants shall provide the Government one or more irrevocable direct pay letters of credit (collectively, the “Letter of Credit”) to secure the performance by the MEP Participants of the Abandonment Obligations. The Letter of Credit shall (i) be in an aggregate amount to be reasonably agreed by the MEP Participants and the Government as a component of the Abandonment Plan, (ii) be issued to the Government by a financial institution(s) having a long-term unsecured senior debt rating of at least “A” or its equivalent by Standard & Poor’s Corporation, a division of the McGraw-Hill Companies, or “A2”
or its equivalent by Moody’s Investors’ Service, Inc. at the time of issuance, or be otherwise acceptable to the Government (the “Issuer”), (iii) be in form and substance reasonably acceptable to the Government, (iv) have a minimum term of one (1) year, (v) be for the benefit of the Government, (vi) automatically extend for a term of at least one (1) year or until the full performance in all material respects by the MEP Participants of the Abandonment Obligations and (vii) provide that the Issuer shall provide at least thirty (30) days’ prior written notice to the Government of any termination or non-renewal of the Letter of Credit. In the event the Abandonment Obligations remain unperformed and any existing Letter of Credit is not replaced by the MEP Participants in accordance with the foregoing procedures (but in an aggregate amount that reflects any reduction of the Letter of Credit for any previous drawings or for any reduction in the amount of estimated remaining Abandonment Obligations) by not later than fifteen (15) days prior to the termination of the existing Letter of Credit, then, in order to assure completion of any Abandonment Obligations which remain outstanding, the Government shall be entitled to draw upon the Letter of Credit as of said fifteenth day prior to the notified termination date thereof up to an amount that is the Government’s good faith estimate of the remaining Abandonment Obligations for which the MEP Participants are liable under the Abandonment Plan, subject, however, to reimbursement by the Government to the MEP Participants of the amount, if any, by which the funds so withdrawn by the Government exceed the actual costs incurred by the Government to complete any unfulfilled Abandonment Obligations.

3.15 The following provisions shall apply with respect to the obligations of the MEP Participants for environmental matters after termination of this Agreement and performance of the Abandonment Obligations:

(i) After completion of the Abandonment Obligations, the MEP Participants shall cause an environmental assessment similar in scope to, and prepared in accordance with the same standards as are applicable to, the Baseline Study (the “Preliminary Exit Study”) to be prepared by a recognised international environmental consulting firm selected by the MEP Participants. If the Preliminary Exit Study is prepared at the request of the Government as contemplated above, it shall be delivered to the Government within one hundred eighty (180) days after performance of the Abandonment Obligations.

(ii) Once such study is prepared and delivered to the Government, it shall be subject to approval by the Government, which approval shall not be unreasonably withheld or delayed. The Preliminary Exit Study shall be deemed approved by the Government if, within thirty (30) days after having been submitted to the Government, the MEP Participants have received no written submission of concerns or questions. If the Government submits specific concerns or questions, the Preliminary Exit Study shall be deemed approved if, within thirty (30) days after the response to such concerns or questions is submitted to the Government, the MEP Participants have received no written submission of concerns or questions with respect to such response. If the Government disapproves of the Preliminary Exit Study and the MEP Participants believe that the Government has unreasonably withheld its acceptance, then the MEP Participants shall so notify the Government and the
Parties shall attempt to amicably resolve any dispute. Failing resolution of any such dispute within thirty (30) days of the receipt of such notice by the Government, the MEP Participants may cause the dispute to be resolved in accordance with the provisions of Article 17 of the Agreement.

(iii) Once the Preliminary Exit Study is approved or all disputes respecting same are resolved, the MEP Participants shall be obligated to continue to monitor those areas where Pipeline Activities occurred in order to identify and remediate those adverse environmental impacts related to Pipeline Activities which may subsequently become evident. Such monitoring and remediation obligation shall continue for a period of two (2)-years, at which time the above-stated provisions of this Section 3.15 respecting the Preliminary Exit Study shall apply for purposes of preparing a Final Exit Study. Once the Final Exit Study is prepared, submitted for Governmental approval and it has been approved by the Government, then from and after the end of said two-year period and completion of the activities, if any, called for in the Final Exit Study, the MEP Participants shall be released from any liability for environmental impacts with respect to or resulting from the Project and the Government shall indemnify, defend and hold harmless the Project Participants with respect to any claims of any third parties with respect thereto.

(iv) If a Final Exit Study is performed and if said Final Exit Study, as approved by the Government, indicates that there have been no environmental impacts of Pipeline Activities that have not been remediated or otherwise appropriately addressed in accordance with this Appendix 3, or if impacts that are identified are remediated or otherwise appropriately addressed in accordance with such standards and this is reflected in an update to the Final Exit Study, then from and after delivery of the Final Exit Study (as so updated) to the Government, the MEP Participants shall be released from any liability for environmental impacts with respect to or resulting from the Project and the Government shall indemnify, defend and hold harmless the Project Participants with respect to any claims of any third parties with respect thereto.

3.16 In addition to their applicability to the MEP Participants, the provisions of this Appendix 3 shall apply with respect to each Project Participant other than an MEP Participant, and all of its actions, to the extent such actions constitute conduct or performance of Pipeline Activities.

4. SOCIAL IMPACT

4.1 In conducting the Project Activities, the MEP Participants shall use Best Endeavours to minimise potential disturbances to surrounding communities and the property of the inhabitants thereof.

4.2 If any regional or intergovernmental authority having jurisdiction enacts or promulgates social regulations or guidelines applicable to areas where Project Activities occur, the MEP Participants and the Government will confer respecting the possible impact thereof on the Project, but in no event shall the Project be subject to
any such standards to the extent they are different from or more stringent than the standards and practices generally prevailing in the international Petroleum pipeline industry for comparable projects.

4.3 Prior to the selection of the general location of the Facilities, a general review of social conditions in the applicable areas shall be completed, consisting of a scoping study and a risk assessment. These will together form the basis of the content and structure for a social impact assessment of Project Activities and associated operations (“SIA”) to be conducted by the MEP Participants with respect to social impacts to the Territory (whether from Project Activities within or without the Territory).

4.4 During the course of Project Activities, the MEP Participants shall, pursuant to Article 2 hereof, from time to time confer with the State Authorities as to the impact of ongoing Project Activities in light of the SIA.

5. MISCELLANEOUS

5.1 All trial borings required to be made by the MEP Participants prior to the commencement of construction work will be carried out with as little disturbance as is reasonably practicable after consultation with the landowner and the occupier of the land.

5.2 Subject to Section 3.6 of Appendix 2, the MEP Participants will use Best Endeavours to give the landowners and occupiers of the land which is adjacent to the Permanent Land granted to the MEP Participants in accordance with the Agreement notice of intention to commence the construction works on the Permanent Land. All movement of pipes, vehicles and machinery for construction purposes will be carried out as far as it is reasonably practicable in accordance with a programme of which such adjacent landowners and occupiers will be made aware.

5.3 All reasonably necessary means of access will be maintained by the MEP Participants with the construction of such suitably agreed temporary crossings as may be reasonably required by the affected landowners and occupiers of land which is adjacent to the Permanent Land which have been granted to the MEP Participants in accordance with the Agreement. Such temporary crossings will be agreed where possible prior to commencement of construction. Following construction and to the extent reasonably practicable, private roads and footpaths will be reinstated to a condition equivalent to that subsisting before the commencement of the works and made available for use consistent with the need to maintain the security of the Facilities and conduct Project Activities.

5.4 The MEP Participants will provide facilities for maintaining and affording means of communication and access between parts of any land which is adjacent to the Permanent Land granted to the MEP Participants in accordance with the Agreement and which is temporarily or permanently severed by reason of the construction of any works by the MEP Participants, said facilities being such as will enable the adjacent land to be properly worked having regard to the purposes for which communication and access may be required and the period for which and the time of year at which it
may be expected to be used. If and to the extent that adjacent land is by necessity permanently severed in connection with Project Activities and Project Activities (including security of the Facilities) do not allow such communication and access, the Government shall be responsible for same and shall defend and indemnify all claims made against any Project Participant.
5.5 Subject to the provisions of Article 10 of the Agreement, the MEP Participants will use Best Endeavours to take all reasonably practicable steps to prevent the straying of animals during such time as construction work is in progress and, after completion of the Facilities in regard to the land which due to the presence and use of the pipeline will or is likely to become subject to additional risk of the straying of animals, will provide and maintain suitable and adequate barriers wherever and to the extent reasonably practicable for the purpose of preventing or minimising the risk of such straying; therefore, necessary fences, lights and barriers will be provided as reasonably practicable. Unless otherwise agreed in writing by the MEP Participants with the affected landowners and occupiers of adjacent properties, the method of fencing the working width will be a fence adequate for the purpose of excluding any stock typically kept on adjoining land.

5.6 Where any work requiring the use of explosives for blasting rock is carried out, notice will be given to all persons who may in the opinion of the MEP Participants be affected. Appropriate precautionary measures will be taken. Any use of explosives will be confined to the hours of daylight.

5.7 Whenever an area has been declared an infected area on account of a notifiable human disease requiring quarantine or other similar measures, all Project Activities involving entry on the land will be suspended unless there are exceptional circumstances, in which case the approval of the relevant Governmental ministry will first be obtained. Nothing in this clause shall prevent the MEP Participants entering on the land forthwith and without giving notice or obtaining any approval in order to address any emergency situation, including to remedy a breach or leak in the pipeline.

5.8 The MEP Participants in conjunction with the adjacent landowners and occupiers directly affected by Project Activities will take such reasonable precautions as may be necessary to avoid the spreading of notifiable soil borne pests and diseases or other soil borne pests and diseases as may be notified to the MEP Participants by such landowners or occupiers prior to entry.

5.9 During the course of construction works and the exercise of Rights to Land, fossils, coins, any antiquities or other articles of value may be discovered. Ownership of such objects will be determined in accordance with Azerbaijan Law.